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April 27, 2018

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29210

Re: Application Regarding the Acquisition of Progress Energy, Incorporated
by Duke Energy Corporation and Merger of Progress Energy Carolinas,
Incorporated and Duke Energy Carolinas, LLC
Docket No.: 2011-158-E

Dear Ms. Boyd:

Pursuant to Regulatory Condition 3.10, on a quarterly basis, Duke Energy Carolinas, LLC ("DEC") and Duke Energy Progress, LLC ("DEP") must file (a) a list of all active dockets at the Federal Energy Regulatory Commission ("FERC") in which DEC, DEP, Duke Energy Corporation ("Duke Energy"), Duke Energy Business Services, LLC ("DEBS"), or Progress Energy Service Company, LLC ("PESC") is a party with new information in each quarterly filing tracked; and (b) a list of the periodic reports filed by DEC, DEP, Duke Energy, DEBS or PESC with the FERC.

Attachment A to this letter lists all active FERC dockets as of March 31, 2018, to which DEC, DEP, Duke Energy, or DEBS is a party. Attachment B to this letter lists the periodic reports filed by DEC, DEP, Duke Energy, and DEBS with the FERC during the first quarter of 2018. Black-line versions of Attachments A and B indicating the changes since the last filing are also attached. The referenced dockets and reports can be accessed from the FERC eLibrary system at <http://elibrary.ferc.gov>.

If you have any questions, please do not hesitate to contact me.

Sincerely,

Rebecca J. Dulin

Enclosure

cc: Parties of Record

Attachment A

Open FERC Dockets – First Quarter 2018

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
RM01-8; RM10-12; RM12-3; ER02-2001	Duke Energy, DEC, DEP	Notice seeking comments on proposed revisions to EQR reporting requirements, issued 9/22/16. On 11/7/16 FERC extended due date for complying with revised EQR reporting requirements from Q4 2016 to Q1 2017 (due 4/30/17). On 12/5/16 FERC issued its order on rehearing and clarification of its 6/16/16 order on EQR reporting requirements. On 12/6/16 Duke Energy Corp. filed comments on behalf of its subsidiaries that file EQR, supplementing EEI comments: opposing the addition of transaction data for ancillary services provided by transmission providers under their OATTs and opposing the approach to the tariff reference field. During fourth quarter 2016, EEI and several other parties filed comments. On 3/27/17 FERC extended due date for complying with revised EQR reporting requirements from Q1 2017 (due 4/30/17) until further notice, due to technical implementation issues. On 3/29/17 FERC scheduled an EQR Users Group meeting to be held 5/16/17 to discuss potential improvements to EQR filing process. On 5/8/17 FERC issued agenda for 5/16/17 EQR Users Group meeting. During third quarter 2017, FERC granted extensions for second quarter 2017 EQR reports to companies that requested an extension. During fourth quarter 2017, FERC issued a notice of the EQR Users Group meeting on 12/5/17 and the agenda for the meeting. On 11/15/17 FERC posted an updated EQR Filing Requirements Guide. (Closed 3/31/18)	Q1 2018
RM05-5	DEC, DEP	Final Rule, Order No. 676-H on NAESB Standards for Business Practices and Communication Protocols for Public Utilities. On 6/8/16 EEI requested extension of time for utilities to meet deadlines set by Order No. 676-H. On 6/13/16 DEC and DEP expressed support for EEI motion. During second quarter 2016, many other parties filed comments. New NOPR to incorporate by reference the	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		latest version (Version 003.1) of certain Standards for Business Practices and Communication Protocols adopted by the Wholesale Electric Quadrant of NAESB was issued 7/21/16. During third quarter 2016, 5 parties submitted comments. On 3/27/17 NAESB filed an informational report on standards development by the Wholesale Electric Quadrant corresponding to NERC efforts to retire Reliability Standard BAL-004-0 Time Error Correction. On 12/8/17 NAESB filed a report re activities through December 2017 that resulted in Version 003.2 of the NAESB Wholesale Electric Quadrant Business Practice Standards. (Closed 3/31/18)	
RM16-17	Duke Energy	Notice of Proposed Rulemaking (NOPR) to collect data for analytics and surveillance purposes from MBR sellers and entities trading virtual products or holding financial transmission rights, issued 7/21/16. On 9/16/16 Duke Energy submitted comments to supplement those of EEI, focusing on the path to create an implementable Data Dictionary and recommending a supplemental NOPR to address software development time and costs. During third quarter 2016, many parties submitted comments, and FERC scheduled a technical workshop 8/11/16 on the draft Data Dictionary. On 10/14/16 PSEG intervened out-of-time. On 11/2/16 FERC scheduled a second technical workshop to be held 12/7/16. No further activity.	Q1 2018
RM16-23	Duke Energy, DEC, DEP	NOPR to revise regulations to remove barriers to the participation of electric storage resources and distributed energy resource aggregations in RTO/ISO capacity, energy and ancillary service markets, issued 11/16/16. On 2/13/17 Duke Energy filed comments on behalf of its affiliates, urging FERC to treat energy storage resources in a comparable manner to current resources. During first	Q1 2018

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Open FERC Dockets – First Quarter 2018

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		quarter 2017, many parties intervened and filed comments. On 4/17/17 Harvard Environmental Policy Initiative filed comments. During third quarter 2017, 2 parties filed additional comments. On 10/5/17 FERC responded to several Senators who filed comments. On 2/15/18 FERC issued its final rule, Order No. 841, requiring each RTO/ISO to revise tariffs to establish a participation model with market rules that facilitate participation of electric storage resources in RTO/ISO markets, to be effective 90 days after publication in the Federal Register. On 2/28/18 FERC issued an errata notice correcting the table of contents for Order No. 841. During first quarter 2018, several parties filed motions for clarification or requests for rehearing.	
RM17-4	DEC, DEP	Notice of Inquiry (NOI) inviting comments on changes to policy for establishing length of original and new license terms for hydroelectric projects, issued 11/25/16. On 3/20/17, DEC and DEP filed comments supporting longer license terms and answering specific questions posed in the NOI. During first quarter 2017, many others filed comments. On 6/21/17 US Senator M. Cantwell filed comments. On 10/19/17 FERC issued a policy statement establishing a 40-year default license term for original and new licenses for hydro projects in PL17-3. (Closed 3/31/18)	Q1 2018
RM17-8	Duke Energy	NOPR on reform of large generator interconnection procedures and agreements, issued 12/15/16. During first and second quarters 2017, many parties filed comments, including Duke Energy on 4/13/17. During third quarter 2017, 2 parties intervened out-of-time. On 2/2/18 FERC issued notice of technical conference to be held 4/3-4/18 to discuss issues related to coordination of affected systems raised in complaint filed by EDF Renewable Energy, Inc. against MISO, SPP and EJM in EL18-26 and the NOPR on generator interconnection in	Q1 2018

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Open FERC Dockets – First Quarter 2018

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		this docket. During first quarter 2018, FERC issued supplemental notices with the agenda and list of speakers.	
RM18-1	Duke Energy	Notice inviting comments on DOE rulemaking on grid reliability and resilience pricing, issued 10/2/17. On 10/23/17 Duke Energy filed initial comments. On 11/23/17 Duke Energy filed reply comments. During fourth quarter 2017, thousands of comments were filed. On 1/8/18 FERC terminated the rulemaking proceeding, initiated a new proceeding (AD18-7) to evaluate the resilience of the bulk power system in RTO/ISO regions, and required RTOs/ISOs to submit information, within 60 days, on resilience issues and concerns raised in comments. During first quarter 2018, more comments were filed and one request for rehearing. On 3/8/18 FERC granted rehearing for further consideration.	Q1 2018
AC13-170	DEP	DEP filed request to use Account 182.2 “Unrecovered Plant” on 9/18/13. On 10/2/13 NCEMPA challenged the request. FERC allowed comments until 10/28/13. NCEMPA, Fayetteville PWC and NCEMC all filed protests by 10/28/13. DEP responded to the protests on 11/13/13. On 10/20/14 DEP filed a motion to hold application in abeyance. On 10/24/14 DEP filed settlement agreement resolving all issues. On 11/13/14 FERC Trial Staff filed comments on the settlement, and on 11/21/14 DEP filed reply comments. No further activity.	Q1 2018
AD08-7	Progress Energy	Notice of Inquiry (NOI) re methodology for the assessment of electric utility annual charges: FERC issued NOI on 4/21/08; Southern Companies and Progress Energy filed comments on 5/28/08; no activity since third quarter 2008. (Closed 3/31/18)	Q1 2018
AD14-8	Duke Energy	Notice of Technical Conference on Winter 2013-14 Operations and Market Performance in RTOs/ISOs, issued 2/21/14. On 5/16/14	Q1 2018

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Open FERC Dockets – First Quarter 2018

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Duke Energy intervened. Many parties submitted comments from May through September 2014. On 11/20/14 FERC initiated a review of how each RTO/ISO is addressing fuel assurance, which has a direct and immediate impact on generator performance and system reliability, and directed RTOs/ISOs to file reports on the status of their efforts to address fuel assurance issues within 90 days. On 12/19/14 INGA filed comments. On 2/18/15 the RTOs/ISOs filed fuel assurance reports. During first and second quarters of 2015 several parties filed comments on those reports. No further activity expected. (Closed 3/31/18)	
AD14-15	DEC, DEP	Common Performance Metrics for regulated utilities operating outside RTOs/ISOs covering the period 2010-14, filed by DEC and DEP 10/27/15 in response to 8/17/15 request for information by the Office of Energy Market Regulation. During fourth quarter 2015 and first quarter 2016, other regulated utilities filed similar reports. On 8/12/16 FERC Staff filed its report on performance metrics for RTOs, ISOs and individual utilities for 2010-14. On 10/18/16 FERC issued a revised report and also an errata notice correcting Table 9 (re Duke Energy information on Special Protection Systems). On 8/3/17 FERC Staff filed 2016 Common Metrics Report. On 8/3/17 FERC issued an Errata Notice with corrections to the report filed 8/12/16, as revised 10/18/16. No further activity expected. (Closed 3/31/18)	Q1 2018
AD15-5	Duke Energy	Workshop on Available Transfer Capability standards for wholesale electric transmission services, held on 4/21/15. On 5/20/15 Duke Energy responded to comments raised, during the workshop, that questioned the disparity of ATCs calculated by DEC and DEP for the same time period and path. Several other parties filed comments during second quarter 2015. No further activity expected. (Closed	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		3/31/18)	
AD16-16	Duke Energy	Notice of Technical Conference on PURPA implementation, to be held 6/29/16, issued 2/9/16. On 6/7/16 Duke Energy filed comments and speaker materials of Kendal Bowman, urging FERC to return to a needs-based implementation of PURPA, with rates established through actual incremental bona fide offers in a nondiscriminatory process. During second quarter 2016, others filed comments and speaker materials. On 9/6/16 FERC invited post-conference comments by 11/7/16. During third quarter 2016, one party filed comments, and NCSEA and NC Clean Energy Business Alliance intervened jointly. On 11/7/16 Duke Energy Corp. filed comments urging FERC to implement PURPA in a manner that reflects all of the goals in the statute, the principles of cooperative federalism set forth in PURPA, and decades of judicial and Commission precedents; and encouraged FERC not to intrude into the States' PURPA rate-making jurisdiction in order to prioritize a single subordinate element of §210(a), e.g. mandating long-term contracts. During fourth quarter 2016 many other parties filed comments. On 1/5/17 NARUC filed a motion to append an addendum to its 11/7/16 comments. During third quarter 2017, Xcel Energy supplemented its 11/7/16 post technical conference comments; Alliant Energy and IECA filed their testimony before the US House Subcommittee on Energy. On 10/5/17 Xcel filed its testimony before the US House Subcommittee on Energy. During fourth quarter 2017, FERC responded to several Representatives who filed comments. No further activity expected. (Closed 3/31/18)	Q1 2018
AD16-18	Duke Energy	Competitive Transmission Development – Technical Conference. On 5/31/16 Duke Energy filed comments prior to the 6/27-28/16 technical conference, stating that it's far too soon after	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		implementation of Order No. 1000 to embark on reforms. During second quarter 2016, many other parties filed comments and speaker materials. On 8/15/16 FERC granted an extension of time until 10/3/16 to file post-conference comments. During third quarter 2016, a few parties intervened or filed comments. On 10/3/16 Duke Energy Corp. filed comments stating that Duke has no objection to FERC issuing policy guidance on cost containment mechanisms proposed in competitive transmission processes as warranted and requested, but does not support the issuance of a rulemaking at this time or the sort of guidance that triggers new processes where existing processes are meeting the goals of Order No. 1000. During fourth quarter 2016 many other parties filed comments. No further activity expected. (Closed 3/31/18)	
AD16-20	Duke Energy	Data requests to RTOs/ISOs on Electric Storage Participation in Regions with Organized Markets, issued 4/11/16. On 6/6/16 Duke Energy submitted comments expressing support for FERC efforts to better understand RTO/ISO market rules' impact on storage technology and participation of energy storage resources in wholesale markets. During second quarter 2016, the RTOs/ISOs responded to the data request, and many parties filed comments. On 11/17/16 FERC issued a NOPR on electric storage participation in RTO/ISO markets. On 12/20/16 FERC extended the deadline for comments to 2/13/17. During first quarter 2017, many parties filed comments. On 9/27/17 Advanced Energy Management Alliance filed supplemental comments. No further activity expected. (Closed 3/31/18)	Q1 2018
AD17-11	Duke Energy	Notice of Technical Conference re State Policies and Wholesale Markets Operated by ISO-NE, NYISO and PJM, issued 3/3/17. Technical conference was held 5/1/17 and 5/2/17. During second	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		quarter 2017 hundreds of parties filed comments before and after the technical conference, including Duke Energy on 6/22/17. Per 6/30/17 notice granting extension, reply comments are due 7/7/17. During third quarter 2017, many parties intervened and filed comments. During first quarter 2018, the American Council on Renewable Energy filed comments, and FERC responded to letters from members of Congress.	
CP13-534	DEC	East Tennessee Natural Gas, LLC application for a certificate of public convenience and necessity for its proposed Kingsport Expansion Project, filed 8/14/13. DEC intervened on 9/13/13. FERC requested additional information on 10/3/13, and East Tennessee responded on 10/22/13. On 11/25/13 FERC requested additional information, and East Tennessee responded on 12/10/13. On 1/17/14 East Tennessee filed responses to 1/13/14 FERC Staff data request. In second and third quarters 2014 East Tennessee filed status reports and supplemental information. In third quarter, FERC approved variance and other requests for modifications and issued an environmental compliance inspection report. On 9/17/14 East Tennessee filed a status report and a request to place project into service by 10/15/14. On 10/14/14 FERC approved request to place Kingsport Expansion Project into service. In fourth quarter 2014 and first, second and third quarters of 2015 East Tennessee filed various status reports. On 10/20/15 East Tennessee filed its quarterly state report: all construction activity has been completed. On 1/6/16 and 4/12/16 East Tennessee advised that it continued to monitor right-of-way. During third quarter 2016, East Tennessee filed its quarterly status report on right-of-way monitoring. During fourth quarter 2016, East Tennessee filed its quarterly status report and FERC issued its	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Environmental Inspection Report finding no problems and recommending no further inspections. During first quarter 2017, East Tennessee filed its quarterly status report. On 1/16/18 East Tennessee filed post-construction wetland monitoring report, notifying FERC that revegetation has been successful. (Closed 3/31/18)	
CP13-551	DEC, DEP	Transcontinental Gas Pipe Line Co. (Transco) application for a certificate of public convenience and necessity to construct and operate the Leidy Southeast Project, to be in service by 12/1/15, filed 9/28/13. DEC and DEP intervened on 10/23/13. During the fourth quarter of 2013 and the first two quarters of 2014, Transco provided supplemental information and responded to Commission requests for additional information. On 6/12/14 FERC issued its schedule for environmental review of the project. During third quarter 2014, Transco responded to data requests, and many parties filed comments. On 12/18/14 FERC issued certificate and approved abandonment of facilities. In fourth quarter 2014 Transco filed supplemental information and on 12/19/14 filed its acceptance of certificate. In first and quarters of 2015 Transco filed supplemental information and requests for variance. On 4/28/15 and 5/19/15 FERC granted Transco's requests to proceed with construction of certain facilities for the project. On 7/13/15 FERC granted Transco's request to use areas as additional temporary workspace. In third and fourth quarters 2015 and first quarter 2016, Transco filed various reports. On 12/30/15 and 12/31/15 FERC authorized commencement of service for facilities but required Transco to continue filing status reports until restoration activities are complete. On 3/3/16 FERC denied requests for rehearing of 12/18/14 order granting CPCN. During second and third quarters 2016, Transco filed various reports. During	Q1 2018

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Open FERC Dockets – First Quarter 2018

Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		fourth quarter 2016, Transco filed status reports, supplemental information, and a variance request (that was granted); and FERC issued 2 environmental inspection reports and 1 construction inspection report. On 11/28/16 FERC granted the request to place the Skillman Loop in service. During first and second quarters 2017, Transco filed various reports and variance requests; during second quarter 2017, FERC approved request to maintain permanent storage yard in Monroe County, PA. On 7/13/17 Transco filed its quarterly status report. On 10/24/17 Transco filed its quarterly status report. During first quarter 2018, Transco filed various reports.	
CP14-68	Duke Energy, DEC, DEP, DEBS	Texas Eastern Transmission, LP abbreviated application for a certificate of public convenience and necessity (CPCN) for its proposed Ohio Pipeline Energy Network Project to deliver production from Utica and Marcellus Shale to Gulf Coast area markets, filed 1/31/14 and revised 3/7/14. Duke Energy intervened on behalf of DEC, DEP, DEBS and other utilities on 2/11/14. On 2/25/14 DEC and DEP also intervened separately. In second quarter 2014 Texas Eastern responded to various FERC data requests. On 6/24/14 FERC issued its schedule for environmental review of the project, which was revised on 8/11/14. FERC issued environmental assessment 8/22/14, and during third quarter 2014 several parties filed comments. In fourth quarter 2014 Texas Eastern submitted various reports. On 12/2/14 FERC issued a certificate. On 12/5/14 Texas Eastern filed its acceptance of the certificate and subsequently on 12/15/14 and 12/22/14 submitted its implementation plan. In first and second quarters of 2015 Texas Eastern filed reports and submitted variance requests. On 4/16/15 FirstEnergy intervened out of time and requested a stay of construction authorized in Columbiana County,	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		OH. On 4/24/15 Texas Eastern objected to the late intervention and the stay. On 4/30/15 FirstEnergy filed its answer and renewed its request for expedited action on its motion for stay. After FERC opened a new docket (RP15-971), FirstEnergy on 5/6/15 filed a motion for abeyance of action on prior motions in this docket. During third quarter 2015, Texas Eastern submitted various reports and requests for variance; FERC granted requests on 7/16/15, 8/4/15, 9/11/15, 9/15/15, 9/22/15 and 9/29/15. During fourth quarter 2015, Texas Eastern submitted various reports and supplemental information. On 11/17/15 FERC granted request to place in service the remaining OPEN facilities not included in prior in-service approvals. On 12/1/15 Texas Eastern filed notice of commencement of service on those remaining facilities. During first and second quarters 2016, Texas Eastern submitted reports on post in-service right-of-way monitoring. During third and fourth quarters 2016, Texas Eastern filed various reports and variance requests. During second quarter 2017, Texas Eastern filed quarterly status reports. On 9/5/17 Texas Eastern filed a variance request, which FERC granted 9/7/17. During fourth quarter 2017 and first quarter 2018, Texas Eastern filed various reports.	
CP15-16	DEC, DEP	Transco application for a CPCN for Hillabee Expansion Project, filed 11/18/14, and supplemented on 12/22/14 and 12/23/14. On 12/22/14 DEC and DEP intervened. During fourth quarter 2014 many other parties intervened or filed comments. During first quarter 2015 Transco filed supplemental information. On 3/13/15 FERC requested additional information within 30 days. On 4/10/15 Transco filed the requested information. During second quarter 2015 FERC requested additional information, which Transco filed, and various parties filed	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>comments. On 5/13/15 FERC issued schedule for environmental review of the Southeast Market Pipelines Project, of which Transco's application is part. During third quarter 2015, Transco filed various reports including the Draft Environmental Impact Statement. During fourth quarter 2015, public meetings were held; comments were filed; FERC requested additional information; and Transco filed supplemental information including Final Environmental Impact Statement (EIS). On 2/2/16 FERC issued CPCN. On 3/2/16 Transco filed its acceptance of CPCN, and several parties filed requests for rehearing of 2/2/16 order. During first quarter 2016, Transco filed supplemental information. On 3/29/16 FERC granted rehearing for further consideration of its 2/2/16 order. During second quarter 2016, Transco filed supplemental information and various reports. On 5/24/16 FERC granted Transco's request to use certain contractor yards, and on 6/29/16 FERC granted variance request to use a temporary access road in Coosa County. During third quarter 2016, Transco filed supplemental information, various reports and notice of commencement of construction. On 9/7/16 FERC denied requests for clarification of its 2/2/16 order with respect to Transco accounting for fuel costs via fuel tracker filings. During fourth quarter 2016, Transco filed variance requests and various reports; and FERC issued an Environmental Inspection Report. On 3/27/17 Sierra Club filed comments. During first and second quarters 2017, Transco filed variance requests and various reports, and FERC responded to requests. On 5/18/17 Sierra Club asked FERC to deny requests until DC Circuit Court rules on pending matter. During third quarter 2017, Transco filed status reports and supplemental information. On 9/27/17 FERC issued Draft Supplemental EIS. During fourth quarter</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		2017, Transco filed various reports and supplemental information, and many parties filed comments and protests. On 2/2/18 Transco filed an emergency request for issuance of the Final Supplemental EIS concurrently with an order on remand reissuing the certificates for Sabal Trail, Florida Southeast Connection and the Hillabee expansion projects (the Southeast Market Pipeline or SMP), to allow continued gas transportation service following the DC Circuit Court's 8/22/17 decision and 1/31/18 order denying rehearing. Several parties filed responses to Transco's request. On 2/5/18 FERC issued the Final Supplemental EIS. On 3/14/18 FERC issued its order on remand, reinstating certificates and abandonment authority for the SMP project. During first quarter 2018, Transco filed various reports.	
CP15-29	DEC, DEP	Transco's application for a CPCN for Gulf Trace Expansion Project, filed 12/15/14. On 1/12/15 DEC and DEP intervened. During first quarter 2015, Transco supplemented its application, and other parties intervened. On 3/4/15 and 3/23/15 FERC requested additional information. In second quarter 2015 Transco responded to FERC's data requests and filed supplemental information on the project. On 9/14/15 Transco filed comments and clarifications on draft Environmental Assessment. On 10/21/15 FERC issued the CPCN, with conditions including completion of construction and placement into service within 2 years. On 11/3/15 Transco accepted the CPCN. On 11/20/15 Transco requested clarification or rehearing on air emissions modeling requirements. On 12/14/15 FERC granted rehearing for further consideration. During first quarter 2016, Transco commenced construction of the project and filed various status reports. During second quarter 2016, Transco filed supplemental information and various reports. On 5/16/16 and 6/3/16	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		FERC granted Transco's requests to use temporary work space to stockpile excavated soil and to install piping. On 6/16/16 FERC dismissed Transco's rehearing request as moot. During third quarter 2016, Transco filed various reports and variance requests. During fourth quarter 2016, Transco filed status reports, and FERC issued Environmental and Construction Inspection Reports and granted the request to place the Duralde Meter Station facilities into service. During first and second quarters 2017, Transco filed status reports, supplemental information and various requests; and FERC responded to requests and issued an Environmental Inspection Report. During third and fourth quarters 2017 and first quarter 2018, Transco filed various reports.	
CP15-89	DEC, DEP	Transco's application for an abbreviated CPCN for Garden State Expansion Project, filed 2/18/15. On 3/23/15 DEC and DEP intervened. During first quarter 2015, Transco supplemented its application, and other parties intervened or filed comments. During second quarter 2015, Transco responded to FERC's 4/7/15, 4/22/15 and 5/13/15 data requests, and many parties filed comments. During third and fourth quarters 2015, Transco filed supplemental information, and additional parties (including many individuals) intervened and filed comments. During first quarter 2016, many more parties intervened and filed comments. On 2/18/16 Transco filed draft implementation plan. On 3/28/16 Transco renewed its request for prompt approval of CPCN. On 4/7/16 FERC issued certificate. On 4/11/16 Transco accepted certificate. During second quarter 2016 several parties filed requests for rehearing/stay of 4/7/16 order, and Transco filed various reports and implementation plans. On 6/8/16 FERC denied the stay but granted rehearing for further	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		consideration. On 7/1/16 Transco filed a request for partial notice to proceed with construction. During third quarter 2016, various parties filed comments opposing that request, and Transco filed various reports. On 11/9/16 FERC denied requests for rehearing. During fourth quarter 2016, Transco filed status reports. On 1/6/17 the town of Bordentown, NJ filed a petition for review with the 3d Cir. Court of Appeals. During first quarter 2017, Transco filed status reports, requests to proceed and variance requests. On 3/22/17 Bordentown protested the request for a notice to proceed. On 3/24/17 FERC approved the 3/21/17 request to construct the Chesterfield Meter Station and related equipment. On 3/29/17 Bordentown filed a motion for stay of the 3/24/17 notice to proceed. During second quarter 2017, Transco filed status reports and variance requests. On 4/3/17 Transco filed answer to 3/29/17 motion to stay. During third quarter 2017, Transco filed various reports, supplemental information and variance requests. On 9/8/17 FERC allowed Transco to commence service of Phase I facilities. During fourth quarter 2017, Transco filed various reports, supplemental information and variance requests, which FERC granted. On 3/9/18 Transco requested to place into service phase 2 of the Garden State Expansion project, which FERC granted 3/16/18. During first quarter 2018, Transco filed various reports, and several parties filed comments. On 3/29/18 Transco notified FERC that phase 2 had been placed into service on 3/23/18.	
CP15-90	DEC, DEP	Texas Eastern's abbreviated application for a CPCN for Gulf Markets Expansion Project, filed 2/19/15. On 3/23/15 DEC and DEP intervened. During first quarter 2015, Texas Eastern supplemented its application, and other parties intervened or filed comments. During second quarter 2015, Texas Eastern responded to FERC data requests	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>and provided supplemental information; several parties filed comments. During third quarter 2015, Texas Eastern filed an Environmental Assessment Report and supplemental information. On 8/19/15 FERC issued a data request, which Texas Eastern responded to on 8/21/15. On 12/17/15 FERC issued order granting CPCN, subject to conditions including completion of construction and placement into service within 2 years. On 1/7/16 Texas Eastern accepted CPCN. On 1/19/16 Texas Eastern filed request for rehearing or clarification of 12/17/15 order. On 2/16/16 FERC granted rehearing for further consideration of its 12/17/15 order. During first quarter 2016, Texas Eastern commenced construction and filed various status reports. On 4/8/16 and 4/29/16 Texas Eastern requested authorization to commence construction of additional facilities, which FERC granted on 4/11/16 and 5/3/16. On 5/20/16 FERC denied rehearing and granted clarification. During second and third quarters 2016, Texas Eastern filed various reports, supplemental information, various requests and requests to commence construction. On 9/14/16 and 9/26/16 Texas Eastern requested authorization to begin service at certain facilities, both of which FERC granted. On 10/7/16 Texas Eastern advised FERC of commencement of service for Phase 1 facilities. During fourth quarter 2016, Texas Eastern also filed supplemental information and status reports; and FERC issued Environmental Inspection Reports. During first and second quarters 2017, Texas Eastern filed various reports. During third quarter, FERC granted Texas Eastern's request to place into service all project facilities, and Texas Eastern filed its final status report, stating that all construction and restoration activities have been completed. On 11/28/17 FERC Staff filed inspection report on Texas Eastern's</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		compliance with environmental conditions of FERC order granting CPCN and found no instances of noncompliance. During first quarter 2018, Texas Eastern filed various reports.	
CP15-117	DEC, DEP	Transco's application for an abbreviated CPCN for the Dalton Expansion Project, filed 4/1/15. On 4/22/15 DEC and DEP intervened. On 4/22/15 NCUC and NYPSC filed comments and requested an evidentiary hearing. On 5/12/15 Transco filed its answer to NCUC / NYPSC protest. On 5/19/15 FERC requested additional information, which Transco provided on 6/4/15. On 5/27/15 the NCUC and NYPSC responded to Transco's answer. Many other parties intervened, and Transco filed supplemental information during second quarter 2015. On 6/17/15 EPA expressed concern about route's impact on a federally-mandated conservation easement. During third and fourth quarters 2015, Transco filed supplemental information, and several parties filed comments. During first quarter 2016, Transco filed supplemental information, and FERC issued Environmental Assessment of project. During second quarter 2016, Transco filed supplemental information; EPA and USF&W filed comments, as did other parties. On 8/3/16 FERC issued a CPCN, subject to certain conditions. On 8/8/16 NCUC and NYPSC filed a joint request for rehearing. On 9/6/16 FERC granted rehearing for further consideration. During third and fourth quarters 2016 and first quarter 2017, Transco filed various reports and supplemental information and requested authorization to begin construction; and FERC granted many of the requests to proceed. On 3/29/17 FERC authorized Transco to begin partial path interim service. During second quarter 2017, Transco filed reports, and a few parties filed comments. On 7/26/17 FERC granted the request to commence	Q1 2018

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		service on the remaining facilities. On 8/4/17 Transco notified FERC that the facilities had been placed in service. During third and fourth quarters 2017, Transco filed various reports. On 11/21/17 FERC denied requests for rehearing. On 12/14/17 the US Dept. of the Interior filed comments. During first quarter 2018, Transco filed various reports and requests for variance. On 3/12/18 FERC certified the record from this docket in the pending case before the DC Circuit: NCUC v. FERC (Case No. 18-1020).	
CP15-118	DEC, DEP	Transco's application for CPCN for Virginia Southside Expansion Project II, filed 3/23/15. On 4/22/15 DEC and DEP intervened. On 4/22/15 NCUC and NYPSC filed comments and requested an evidentiary hearing. On 4/30/15 FERC requested additional information, which Transco filed on 5/11/15. On 5/12/15 Transco filed its answer to NCUC / NYPSC protest. On 5/27/15 the NCUC and NYPSC responded to Transco's answer. Many other parties intervened, and Transco filed supplemental information during second quarter 2015. During third and fourth quarters 2015 and first quarter 2016, Transco filed supplemental information and responded to FERC Staff's data requests. During second quarter 2016, Transco filed supplemental information, and FERC revised the schedule for environmental review of the project. On 7/7/18 FERC issued the CPCN, subject to certain conditions. On 8/8/16 NCUC and NYPSC filed a joint request for rehearing. On 9/6/16 FERC granted rehearing for further consideration. During third and fourth quarters 2016 and first, second and third quarters 2017, Transco filed various reports and supplemental information and requested authorization to begin construction; and FERC granted several requests to proceed. On 9/13/17 FERC issued an environmental inspection report. During	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		fourth quarter 2017, Transco filed various reports. On 11/21/17 FERC denied requests for rehearing. On 11/27/17 FERC granted authorization to commence service. On 12/5/17 Transco filed notice that service commenced 12/1/17. On 3/12/18 FERC certified the record from this docket in the pending case before the DC Circuit: NCUC v. FERC (Case No. 18-1018). During first quarter 2018, Transco filed supplemental information and sound surveys.	
CP15-138	DEC, DEP	Transco's application for an abbreviated CPCN for Atlantic Sunrise Project, filed 3/30/15. On 4/29/15 DEC and DEP intervened. On 4/22/15 NCUC and NYPSC filed comments and requested an evidentiary hearing. On 5/12/15 Transco filed its answer to NCUC / NYPSC protest. On 5/19/15, 6/10/15 and 6/17/15 FERC requested additional information, which Transco subsequently provided. On 5/27/15 the NCUC and NYPSC responded to Transco's answer. Many other parties intervened, and Transco filed supplemental information during second quarter 2015. During third quarter 2015, Transco filed supplemental information, and many parties filed comments. On 9/30/15 FERC issued a data request. During fourth quarter 2015 and first and second quarters 2016, dozens of parties filed comments (including many individuals), and Transco filed supplemental information. During third and fourth quarters 2016, more comments were filed, and Transco filed supplemental information, reports and responses to FERC data requests. On 12/30/16 FERC issued its Final Environmental Impact Statement. On 2/3/17 FERC issued CPCN with conditions, and on 2/6/17 Transco accepted the CPCN. During first quarter 2017, many parties filed comments, protests, requests for rehearing and/or stay; Transco filed reports, requests to proceed, supplemental information and responses	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		to the motions for stay. On 3/13/17 FERC granted rehearing for further consideration of its 2/3/17 ruling. On 3/29/17 FERC granted Transco's request to proceed with constructing meter and regulator facilities in NC. During second quarter 2017, parties filed comments, and Transco filed reports and supplemental information. On 5/11/17 Hilltop Hollow LP filed a petition for review of FERC's 2/3/17 and 3/13/17 orders with the DC Circuit Court. On 8/31/17 FERC denied Allegheny's 2/10/17 request for stay, which led to several requests for rehearing. On 9/26/17 Transco filed its answer to those filings. During third quarter 2017, Transco filed reports, supplemental information and requests to place facilities into service. During fourth quarter 2017, Transco filed various reports and requests for variance, and a few parties filed comments and requests for rehearing of 8/31/17 order denying stay. On 1/19/18 NCUC filed petition for review with the DC Cir. Court. On 3/1/18 FERC denied Sierra Club's requests for rehearing. On 3/12/18 FERC certified the record from this docket in the pending case before the DC Circuit: NCUC v. FERC (Case No. 18-1018). During first quarter 2018, Transco filed supplemental information, reports and requests for variance; and several parties filed comments.	
CP15-499	DEC, DEP	Texas Eastern Transmission, LP's application for an abbreviated CPCN for its proposed South Texas Expansion Project, filed 5/21/15. On 6/23/15 DEC and DEP intervened. During second quarter 2015, many other parties intervened. During third and fourth quarters 2015, Texas Eastern responded to FERC data requests, and a few parties filed comments for use in preparing Environmental Assessment. During first quarter 2016, Texas Eastern filed supplemental information. On 12/30/16 Texas Eastern amended its application,	Q1 2018

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		changing the target in-service date to 10/1/18. On 1/12/17 Texas Eastern amended its application. During first quarter 2017, a few parties intervened; Texas Eastern responded to a FERC Staff data request and filed updated landowner lists. During second quarter 2017, several parties filed comments; FERC requested additional information; and Texas Eastern responded to FERC's data requests. During third quarter 2017, FERC requested information from USF&W and issued Environmental Impact Statement for the project. On 10/10/17 Texas Parks and Wildlife Dept. filed supplemental information. On 1/16/18 Texas Eastern requested immediate issuance of certificates. On 2/15/18 FERC issued certificates with conditions. On 3/27/18 Texas Eastern filed its notice of commencement of construction. During first quarter 2018, Texas Eastern filed reports, implementation plan and response to request for information.	
CP15-554; CP15-555; CP15-556	DEC, DEP	Atlantic Coast Pipeline (ACP) application, filed by Dominion Transmission, ACP and Piedmont Natural Gas Co. On 2/17/17 DEC and DEP filed supplemental comments in support of the pipeline. During first quarter 2017, thousands of parties, including individuals, filed comments. During second quarter 2017, ACP and Dominion Transmission filed supplemental information. On 7/21/17 FERC issued the final EIS. During third quarter 2017, hundreds of parties filed comments, and ACP filed supplemental information and responses to FERC data requests. On 10/13/17 FERC granted certificate with conditions. During fourth quarter 2017, ACP filed various reports and supplemental information; more parties intervened, filed comments, protests, and answers to filings. On 12/11/17 FERC granted rehearing for further consideration. On 3/14/18 Appalachian Voices filed petition for writ with 4 th Circuit	Q1 2018

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		Court to stay FERC's 10/13/17 order authorizing construction. On 3/26/18 FERC granted rehearing for further consideration (of order allowing limited tree felling), following protests. On 3/28/18 FERC denied request to modify time-of-year tree felling restrictions. During first quarter 2018, many parties filed comments, and ACP filed supplemental information and various reports.	
CP16-3	DEC, DEP	Texas Eastern Transmission, LP's application for an abbreviated CPCN for proposed Access South, Adair Southwest and Lebanon Extension Projects, filed 10/8/15. On 11/9/15 DEC and DEP intervened. During fourth quarter 2015, several other parties intervened and Texas Eastern submitted data. On 11/24/15 Texas Eastern filed its answer to comments. On 12/21/15 FERC requested additional information. During first, second and third quarters 2016, Texas Eastern filed supplemental information and amended its application. On 6/16/16 and 9/8/16 USF&W filed comments. On 12/21/16 FERC issued the CPCN and approved abandonment of facilities. On 12/29/16 Texas Eastern filed its Initial Implementation Plan. On 1/9/17 Texas Eastern accepted the CPCN terms. During first quarter 2017, 2 parties filed requests for rehearing; Texas Eastern filed reports, requests to proceed and answer to requests for rehearing; and FERC responded to some of the requests to proceed. On 3/31/17 FERC granted Texas Eastern's request to begin construction of the Berne Compressor Station in Ohio. During second quarter 2017, Texas Eastern filed reports and variance request; FERC granted various requests and issued an Environmental Inspection Report. On 7/19/17 FERC granted request to place facilities in service. On 8/8/17 Texas Eastern notified FERC that facilities commenced service 8/1/17. During third quarter 2017, Texas Eastern	Q1 2018

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		also filed reports and variance requests. During fourth quarter 2017, Texas Eastern filed reports and variance requests, which FERC granted. On 10/31/17 FERC authorized Texas Eastern to place Access South and Adair Southwest Projects into interim service. On 11/9/17 Texas Eastern filed notice that the 2 projects had been placed in interim service on 11/1/17. During first quarter 2018, Texas Eastern filed various reports and noise surveys.	
CP16-10	DEC, DEP	Mountain Valley Pipeline (MVP) application for CPCN to build 301 miles of new interstate natural gas pipeline, 3 compressor stations and other facilities in WV and VA, filed 10/23/15, requesting a final order by 10/15/16. On 11/12/15 DEC and DEP intervened. During fourth quarter 2015, first, second, third and fourth quarters 2016 and first quarter 2017, dozens of other parties intervened (including many individuals) and filed comments; and MVP filed supplemental information and responses to FERC data requests. On 3/31/17 FERC revised the schedule for environmental review. On 6/23/17 FERC issued the Final Environmental Impact Statement. During second and third quarters 2017, many parties filed comments, and MVP filed supplemental information and responded to FERC data requests. On 10/13/17 FERC issued certificate, subject to 41 conditions. On 10/20/17 MVP accepted the certificate. During fourth quarter 2017, many parties requested rehearing of 10/13/17 order, and MVP filed reports and supplemental information. On 12/13/17 FERC granted rehearing for further consideration. On 3/26/18 FERC granted rehearing for further consideration of various 2018 letter orders authorizing construction. During first quarter 2018, many parties protested and filed comments; MVP filed reports and supplemental information and responded to FERC data requests; and FERC	Q1 2018

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		authorized construction of some facilities.	
CP16-494	DEC	Transco abbreviated CPCN application to build and operate the Gulf Connector Expansion Project, filed 8/16/16, an expansion of its interstate transmission system in Texas and Louisiana. On 9/15/16 DEC and DEP intervened. During third quarter 2016, several other parties intervened and Transco filed supplemental information. During fourth quarter 2016, Transco responded to data requests, and filed supplemental information; 2 parties filed comments. During first and second quarters 2017, Transco filed supplemental information and responded to a data request. On 9/21/17 FERC issued its Environmental Assessment of the project. During third quarter 2017, Transco filed supplemental information. During fourth quarter 2017, Transco filed supplemental information. On 11/21/17 FERC granted a CPCN for the project, subject to conditions. On 12/1/17 Transco accepted the CPCN. On 12/6/17 Transco filed its implementation plan. On 1/10/18 FERC authorized construction of facilities. On 2/13/18 Transco notified FERC that construction began 2/8/18. During first quarter 2018, Transco filed reports and requests for variance, and FERC responded.	Q1 2018
CP16-501	DEC, DEP	Texas Eastern's abbreviated application for CPCN for proposed Marshall County Mine Panel Project in WV, filed 9/15/16. On 10/20/16 DEC and DEP intervened. During fourth quarter 2016 several other parties intervened, Texas Eastern filed supplemental information and responses to various FERC data requests. On 1/26/17 FERC issued a CPCN, and on 2/7/17 Texas Eastern accepted the CPCN order. During first quarter 2017, Texas Eastern filed a notice to proceed with construction, and FERC approved it 3/7/17. On 4/5/17 Texas Eastern filed a Notice of Commencement of	Q1 2018

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		Construction. During second quarter 2017, Texas Eastern filed supplemental information and variance requests; and FERC responded to variance requests. On 9/5/17 FERC issued a Construction Inspection Report. During third and fourth quarters 2017 and first quarter 2018, Texas Eastern filed various status reports.	
CP17-6	DEC, DEP	Texas Eastern abbreviated application for approval to abandon 16.5 miles of pipeline facilities previously removed from active gas service in OH, WV and PA, filed 10/28/16. On 11/30/16 DEC and DEP intervened. During fourth quarter 2016 several other parties intervened. On 12/21/15 FERC issued Notice of its Staff's intention to prepare an Environmental Assessment of the impacts of abandonment. On 3/7/17 FERC issued its schedule for environmental review of the project. During first quarter 2017, a few parties filed comments; FERC issued a data request; and Texas Eastern responded to the data request and filed supplemental information. On 6/15/17 FERC approved abandonment of the facilities, with environmental conditions. On 8/3/17 Texas Eastern filed a request for extension of time to file implementation plan, which FERC granted 8/4/17. On 8/31/17 USF&W filed supplemental information. On 10/31/17 the Teamsters National Pipeline Training Fund filed comments on the Environmental Assessment. During first quarter 2018, Texas Eastern filed status reports, an implementation plan for abandonment of facilities, and a request to proceed with abandonment. On 2/21/18 FERC granted the request to proceed with abandonment.	Q1 2018
CP17-46	DEC, DEP	Southern Natural Gas Co. (SNG) CPCN application for the Fairburn Expansion Project in Georgia, filed 2/3/17. On 3/7/17 DEC and DEP intervened. During first quarter 2017, several other parties intervened, and SNG filed supplemental information and responded to a FERC	Q1 2018

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		data request. On 3/20/17 FERC issued notice of Environmental Assessment and asked for comments by 4/19/17. During second quarter 2017, parties filed comments, and SNG responded to FERC data requests. On 8/18/17 FERC issued Environmental Assessment of the project. During third quarter 2017, several parties filed comments, and SNG filed supplemental information and responded to FERC data requests. During fourth quarter 2017, SNG filed supplemental information and responded to FERC data requests. On 2/15/18 FERC issued CPCN for the project, and SNG filed its acceptance. On 3/15/18 SNG notified FERC that construction began on 3/7/18. During first quarter 2018, SNG filed reports, supplemental information, variance requests and responses to FERC data requests.	
CP17-58	DEC, DEP	Transco abbreviated CPCN application for the St. James Supply Project in Louisiana, filed 2/6/17. On 3/7/17 DEC and DEP intervened. During first quarter 2017, several other parties intervened, and SNG filed supplemental information and responded to a FERC data request. On 3/17/17 FERC issued notice of Environmental Assessment and asked for comments by 4/14/17. During second quarter 2017, parties filed comments, and SNG responded to FERC data requests. On 6/12/17 FERC issued a notice of the schedule for environmental review of the project. On 8/1/17 one party filed comments. On 1/18/18 FERC issued CPCN with conditions. During first quarter 2018, Transco accepted the certificate, filed an implementation plan, filed notices of construction commencement and execution of firm contract for capacity levels and terms in the signed precedent agreement.	Q1 2018
CP17-101	DEC, DEP	Transco abbreviated CPCN application to construct and operate the Northeast Supply Enhancement Project, filed 3/26 /17. During first	Q1 2018

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		and second quarters 2017, Transco filed supplemental information; hundreds of parties intervened and filed comments, including DEC and DEP on 4/27/17; FERC issued several data requests; and Transco responded. During third quarter 2017, hundreds of parties intervened and filed comments, and Transco filed supplemental information. During fourth quarter 2017, hundreds of parties intervened and filed comments or protests, and FERC responded to comments from Congress. On 1/3/18 FERC issued notice of schedule for final Environmental Impact Statement (EIS). On 3/23/18 FERC issued notice of the draft EIS, with comments due 5/14/18. During first quarter 2018, parties intervened out-of-time and filed comments; FERC issued data requests; and Transco filed supplemental information.	
CP17-212	DEC	Transco variance request for a route modification in Luzerne and Wyoming counties, part of the Atlantic Sunrise Project, filed 4/19/17 and supplemented 4/27/17 and 5/16/17. During second quarter 2017, several parties intervened, including DEC on 5/12/17. On 5/18/17 FERC granted the certificate to abandon, with conditions. On 5/24/17 Transco accepted the certificate. On 7/31/17 Transco filed implementation plan. On 9/5/17 Transco filed request for Notice to Proceed, which FERC granted 9/15/17. During third quarter, Transco filed supplemental information and weekly status reports. During fourth quarter 2017 and first quarter 2018, Transco filed weekly status reports and requests for variance.	Q1 2018
CP17-450	DEC, DEP	Transco application for approval to abandon gathering facilities located in offshore Texas, filed 5/25/17. During second quarter 2017, several parties intervened, including DEC and DEP on 6/19/17; FERC issued a data request, and Transco responded. On 7/25/17	Q1 2018

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		Transco filed supplemental information. On 8/2/17 FERC issued the Environmental Assessment. On 8/8/17 FERC granted the request to abandon pipeline facilities and required Transco to notify the Commission within 10 days of abandonment. No further activity.	
CP18-8	DEC, DEP	Transco request for an order permitting retroactive abandonment of certain natural gas facilities no longer in service but still listed on firm service agreements, filed 10/16/17. On 11/20/17 DEC and DEP intervened. During fourth quarter 2017, several other parties intervened. On 12/12/17 FERC Staff filed an environmental assessment report. On 1/31/18 FERC approved abandonment of facilities. On 2/7/18 Transco notified FERC that facilities had been abandoned 1/31/18. (Closed 3/31/18)	Q1 2018
CP18-10	DEC, DEP	Texas Eastern LP abbreviated CPCN application for Texas Industrial Market Expansion and Louisiana Market Expansion Projects (TX-LA Projects), filed 10/19/17 requesting authorization by 9/1/18. On 11/21/17 DEC and DEP intervened. During fourth quarter 2017, several other parties intervened and filed comments / protests, and Texas Eastern responded to FERC data requests. During first quarter 2018, FERC issued data requests, and Texas Eastern responded.	Q1 2018
CP18-18	DEC, DEP	Transco abbreviated CPCN application for Gateway Expansion Project, filed 11/15/17. On 12/12/17 DEC and DEP intervened. During fourth quarter 2017, several other parties intervened and filed comments / protests, and Transco filed supplemental information. On 1/2/18 FERC issued notice of intent to prepare an environmental assessment (EA) for the project and requested comments by 2/2/18. During first quarter 2018, many parties filed comments, and Transco filed additional information and responded to FERC data requests.	Q1 2018

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CP18-42	DEC, DEP	NCUC motion for order to show cause re whether Transco is operating its Eminence Storage Field (ESF) in accordance with its certificate in CP11-551 and, if not, whether Transco should be allowed to assess demand charges for the amount of firm service from ESF under 2 service schedules, filed 1/2/18. On 1/17/18 Transco filed its answer. On 3/15/18 DEC and DEP intervened. On 3/14/18 FERC requested information from Transco, which Transco provided 3/28/18. During first quarter 2018, several parties intervened.	Q1 2018
EL13-88	Duke Energy, DEC, DEP, DEBS	Complaint of Northern Indiana Public Service Co. (NIPSCO) against MISO and PJM to remedy flaws in the interregional planning process between the two, filed on 9/11/13. Duke Energy intervened on 9/30/13 on behalf of its subsidiaries that sell into the PJM market. Both MISO and PJM filed answers or motions for summary disposition in October 2013. On 12/19/13 FERC issued an order holding the complaint in abeyance, pending resolution of related matters that may materially affect certain elements of this complaint. On 7/30/14 NIPSCO asked FERC to no longer hold complaint in abeyance. Several parties responded to NIPSCO's request in third quarter 2014, and on 9/9/14 NIPSCO responded to issues raised. On 12/18/14 FERC directed Staff to convene a technical conference to explore issues raised in the complaint and established a refund effective date of 9/11/13. On 12/19/14 Midwest TDUS intervened. On 2/12/15 FERC requested comments on the issues prior to the technical conference. Initial comments were filed in first quarter 2015. Reply comments were filed in second quarter 2015, and a technical conference was held 6/15/15 to explore issues raised in the complaint. On 9/28/15 NIPSCO filed its answer. On 10/13/15 PJM filed a limited response to NIPSCO answer. During first quarter 2016,	Q1 2018

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		additional comments and answers were filed. On 4/21/16 FERC granted complaint in part and directed MISO and PJM to submit compliance filings and informational filings pertaining to their interregional planning process. During second quarter 2016, several parties requested rehearing, filed answers and intervened out of time. On 6/17/16 FERC granted rehearing for further consideration. During third quarter 2016, more parties filed motions to intervene and answers to each other's filings. On 8/19/16 MISO and PJM filed a joint report on efforts to improve transmission expansion planning coordination, as required by 4/21/16 order. On 10/18/16 (supplemented 10/25/16) MISO and PJM filed another report in response to 4/21/16 order. During fourth quarter 2016, several parties filed comments on the 10/25/16 report. On 2/3/17 MISO and MISO TOs requested an extension of time, which FERC granted 2/10/17, making compliance filings due 4/24/17. No further activity.	
EL14-37	Duke Energy, DEC, DEP	Investigation to address whether PJM's current OATT applies the Financial Transmission Rights (FTR) forfeiture rule to Up to Congestion transactions justly, issued 8/29/14. On 9/22/14 Duke Energy intervened on behalf of its subsidiaries; many other parties intervened as well during third quarter 2014. On 9/24/14 the Financial Marketers Coalition (FMC) filed a motion for clarification and request for expedited consideration. During fourth quarter 2014 more parties intervened. On 10/22/14 FERC granted rehearing for further consideration of its 8/29/14 order initiating the investigation. On 10/31/14 FERC scheduled a technical conference to be held 1/7/15 re PJM's FTR tariff provisions. On 12/16/14 FERC denied the FMC motion. The technical conference was held 1/7/15. During first quarter 2015, several parties intervened out of time. During second	Q1 2018

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		quarter 2015, more parties intervened and filed comments following the technical conference. During third quarter 2015, PJM, the PJM Market Monitor and Exion Energy each filed answers, and the Financial Marketers Coalition filed reply comments. On 11/25/15 Vandelay Holdings intervened out-of-time. On 2/11/16 PJM advised that Up-to Congestion Transactions were increasing again and encouraged resolution of this proceeding. Joint parties and FMC responded on 2/26/16 and 3/1/16 respectively. On 1/19/17 FERC issued its Order on investigation, finding PJM's application of its FTR forfeiture rule to virtual transactions to be unjust and unreasonable; requiring PJM to make a compliance filing within 90 days; and holding the issue of uplift in abeyance, pending the outcome of a NOPR in a separate proceeding. On 7/14/17 PJM filed a statement of support. No further activity.	
EL15-29, ER15-623 (not consolidated but closely related)	Duke Energy, DEC, DEP	PJM revision of (1) Operating Agreement (OA) and OATT to correct deficiencies related to excuses for resource performance and (2) Reliability Pricing Market rules in its OATT, filed 12/12/14. On 1/12/15 Duke Energy intervened on behalf of several subsidiaries. During first quarter 2015, many parties intervened or filed comments. On 2/13/15 PJM filed its answer to comments and protests. On 2/25/15 the PJM Independent Market Monitor (IMM) filed its answer to comments. On 3/20/15 and 3/26/15 the PJM IMM filed its answer to PJM's 2/13/15 filing and to answers filed by others to the 2/25/15 filing. On 6/9/15 FERC conditionally accepted the proposed tariff revisions. On 6/30/15 several parties requested expedited clarification or rehearing by 7/17/15. On 7/9/15 PJM filed a compliance tariff filing. During third quarter 2015, more parties filed requests for rehearing or clarification. On 7/22/15 FERC denied	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		requests for clarification, granted in part the request for rehearing, granted in part the complaint and directed PJM to submit a compliance filing within 15 days. On 7/24/15 PJM filed answers to new requests for rehearing. On 7/29/15 and 9/18/15 FERC granted rehearing for further consideration in 2 subdockets. On 12/22/15 PJM filed an informational filing to notify FERC and market participants of its plan to implement capacity performance rules accepted by the Commission and as clarified in PJM compliance filings. On 1/21/16 Delaware PSC filed comments on PJM plan. On 2/11/16 PJM and IMM proposed a solution to issue related to nonperformance of generators. On 5/10/16 FERC granted rehearing in part, accepted PJM's compliance filings and directed PJM to submit another compliance filing in 30 days. On 6/9/16 Ill. Muni Electric Agency (IMEA) requested rehearing of 5/10/16 order. On 6/16/16 FERC denied rehearing of 7/22/15 order (allowing PJM to revise OATT to allow annual demand resources to participate in capacity performance transition incremental auctions). During second quarter 2016, PJM and IMM filed answers to IMEA rehearing request. On 7/8/16 FERC granted rehearing for further consideration. During third quarter 2016, several parties filed petitions for review with the DC Circuit Court of Appeals (in ER15-623). On 6/20/17 DC Circuit Court denied petitions for review. On 11/27/17 PJM filed an informational filing to provide an update on the use of 30 hours as the number of Performance Assessment Hours. On 1/18/18 FERC issued order denying IMEA's rehearing requests. (Closed 3/31/18)	
EL15-67	DEC, DEP, DEBS	Complaint of Linden VFT, LLC against PJM re PJM's proposed cost allocations for projects resulting from PJM's 2013 Regional Transmission Expansion Plan, filed 5/22/15 and amended 7/10/15. On	Q1 2018

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		7/1/15 DEBS intervened on behalf of several affiliates. On 7/13/15 PSEG moved to reject the complaint, and on 7/24/15 Linden responded. On 8/20/15 PJM filed its answer to the complaint. During third and fourth quarters 2015, several parties filed comments and answers. On 11/24/15 FERC accepted the tariff revisions but suspended them for 5 months, subject to refund, to become effective 4/25/16 or on a date set forth in future order following a technical conference. On 12/4/15 FERC scheduled technical conference to be held 1/12/16. During first quarter 2016, technical conference was held, and parties filed comments. On 4/22/16 FERC denied complaint. During second quarter 2016, several parties requested rehearing of 4/22/16 order. On 6/21/16 FERC granted rehearing for further consideration. On 5/16/17 ConEd filed a motion to reopen the record and lodge the 4/6/17 letter from PJM CEO which addresses questions FERC posed at the technical conference. On 5/31/17 PSEG responded in opposition to motions. On 9/11/17 ConEd filed a motion to reopen the record and to lodge a PJM report. During third quarter 2017, PJM and others responded to ConEd's motion. On 10/3/17 ConEd filed its answer to PJM's 9/29/17 response. On 3/20/18 ConEd filed motion to reopen record and accept PJM's 2/27/17 answer in EL18-54 which is relevant to this case.	
EL15-79	Duke Energy, DEC, DEBS	Complaint of Tran Source LLC alleging that PJM refused to provide data underlying cost estimates in System Impact Studies for queue positions, filed 6/23/15. On 5/27/16 Duke Energy intervened on behalf of subsidiaries that sell into PJM. In second quarter 2016, FERC established hearing procedures (after having held proceeding in abeyance), scheduled and then rescheduled the prehearing conference for 8/2/16. On 6/16/16 FERC allowed Duke Energy and	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>others to intervene. During third quarter 2016, a prehearing conference was held 8/22/16, and the Chief Judge issued a procedural schedule. In fourth quarter 2016, prehearing conferences were held on 10/26/16 and 12/20/16; a discovery dispute was resolved; PJM Transmission Owners (TOs) were granted an interlocutory appeal related to the discovery dispute; and a new procedural schedule was set. On 1/4/17 TranSource filed testimony. During second quarter 2017, PJM and Commission Staff filed testimony, and a discovery dispute led to oral argument on 7/18/17. On 8/29/17 FERC modified the unopposed procedural schedule that Transco had proposed. Testimony was filed, and hearing was held 9/12/17. During fourth quarter 2017, parties filed briefs following the 9/29/17 hearing. On 1/19/18 FERC ALJ issued initial decision finding PJM practices nontransparent and discriminatory and requiring PJM to refund monies TranSource paid and to restore TranSource's original queue position. On 2/20/18 parties filed briefs and exceptions. On 3/12/18 opposition briefs were filed.</p>	
EL15-80	DEC, DEP, DEBS	<p>Complaint of Advanced Energy Management Alliance Coalition (AEMA) against PJM re capacity performance transition auctions, filed 6/29/15. On 7/8/15 DEBS intervened on behalf of several affiliates. During third quarter 2015, many other parties intervened and filed comments or protests. See the update above at EL15-29. (Closed 3/31/18)</p>	Q1 2018
EL15-95	DEC, DEP, DEBS	<p>Complaint of Delaware PSC and MD PSC against PJM, alleging that use of DFAX cost allocation method is unreasonable, filed 8/28/15. On 10/12/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several other parties intervened. On 12/4/15 FERC scheduled technical conference to be held 1/12/16. During</p>	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		first quarter 2016, parties filed post-technical conference comments. On 4/22/16 FERC denied complaint and accepted PJM's cost responsibility assignments for transmission projects. During second quarter 2016 several parties requested rehearing. On 6/21/16 FERC granted rehearing for further consideration. During third quarter 2016, a few parties intervened and filed comments. On 8/5/16 PJM advised that the Artificial Island project, a transmission line in the Regional Transmission Extension Plan approved by the PJM Board, has been suspended until analysis can be completed. On 8/23/16 complainants moved to defer ruling on requests for rehearing. On 4/12/17 PJM filed an informational filing on status of Artificial Island: PJM Board approved lifting of suspension. On 4/27/17 ODEC filed comments on 4/12/17 PJM filing. On 9/6/17 complainants jointly moved to reopen the record and to lodge a PJM report, which led to answers or comments of several parties during third quarter 2017. During fourth quarter 2017, FERC responded to governors who filed comments. No further activity. [See also ER15-2562 and ER15-2653 below.]	
EL16-34	Duke Energy, DEC	Complaint of Electric Power Supply Assoc. (EPSA), Retail Energy Supply Assoc. (RESA), Dynegy, Eastern Generation and NRG against FirstEnergy, asking FERC to rescind waiver of affiliate power sales restriction granted to FirstEnergy market-based rate (MBR) subsidiaries as it relates to "abusive" affiliate power sales agreement, filed 1/27/16. On 2/3/16 Duke Energy intervened on behalf of several subsidiaries. During first and second quarters 2016, several other parties intervened and filed comments. On 3/9/16 EPSA et al. filed their answer. On 4/27/16 FERC granted complaint and directed FirstEnergy to revise MBR tariffs to rescind waiver of affiliate power sales restriction. During second quarter 2016, several parties	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		subsequently filed protests or comments. On 7/7/16 Ohio Energy Group filed its answer, refuting arguments raised in protests. No further activity.	
EL16-49	Duke Energy, DEC, DEBS	Complaint of Calpine Corp., Dynegy, et al. against PJM, asking FERC to expand the Minimum Offer Price Rule to prevent the artificial suppression of prices in the Reliability Pricing Model market by below-cost offers for existing resources whose continued operation is being subsidized by state-approved out-of-market payments, filed 3/21/16. On 4/5/16 Duke Energy intervened on behalf of subsidiaries that sell in PJM. During first and second quarters 2016, many other parties intervened and filed protests. On 4/25/16 and 6/6/16 PJM filed its answer; other parties responded with comments. On 1/9/17 Calpine amended its complaint and requested expedited action. During first quarter 2017, several parties intervened out-of-time, and many others filed protests or comments. On 1/24/17 FirstEnergy filed a motion to dismiss the complaint. On 1/30/17 PJM and the PJM Independent Market Monitor (IMM) both filed answers to the amended complaint. During third quarter 2017, Illinois Attorney General filed comments. On 8/30/17 EPSA filed a motion to lodge a federal court decision and requested expedited action on the complaint. During third quarter 2017, several parties filed answers to the motion to lodge. On 3/14/18 EPSA filed a motion to lodge PSEG's Form 8-K filed with the SEC 3/2/18. On 3/21/18 Ill. Commerce Commission recommended that FERC deny the motion to lodge.	Q1 2018
EL16-112	DEC, DEP, DEBS	Complaint of Coalition of MISO Transmission Customers, filed 9/8/16, alleging that MISO misapplied tariff provisions pertaining to capacity import and export limits and requesting an audit of the	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		independent market monitor's review of offers into MISO's 2016-17 planning resource auction. On 9/15/16 various Duke Energy affiliates intervened. During third quarter 2016, several other parties intervened or filed protests/comments. On 9/28/16 MISO responded to the comments. During fourth quarter 2016, several parties filed answers. On 12/6/16 FERC denied the complaint in part, finding that MISO did not violate its Tariff and that its approach for calculating the Sub-Regional Export Constraint for the 2016-17 Auction was just and reasonable, and declining to direct MISO to provide refunds. The order granted the complaint in part, finding that current provisions for calculating Sub-Regional Export and Import constraints do not specify the methodology for the calculations and directing MISO to propose a methodology for those calculations within 55 days. During first quarter 2017, several parties filed protests or requests for rehearing. On 2/6/17 FERC granted rehearing for further consideration. On 8/22/17 the Illinois Attorney General filed comments. On 11/16/17 FERC issued order denying Customer Coalition's request for rehearing, granting WPPI Energy's request for clarification, accepting MISO's compliance filing subject to conditions, and directing MISO to submit a compliance filing within 30 days. On 11/21/17 MISO submitted compliance filing in ER17-892, which FERC accepted on 12/21/17. (Closed 3/31/18)	
EL17-8	DEC, DEP, DEBS	Complaint of Indianapolis Power & Light (IPL) alleging that MISO's OATT doesn't compensate IPL for the reliability service provided by IPL's grid-scale battery installation and requesting fast-track processing, filed 10/21/16. On 11/7/16 DEC, DEP and DEBS intervened. On 11/10/16 MISO filed a motion to dismiss. On 11/23/16 IPL responded to MISO's motion to dismiss. On 12/14/16	Q1 2018

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		MISO filed an answer to IPL's response. During fourth quarter 2016 many parties intervened or filed comments. On 2/1/17 FERC granted the complaint in part and denied in part. During first quarter 2017, MISO and IPL filed requests for rehearing. On 3/27/17 FERC granted rehearing for further consideration. During second quarter 2017, two parties filed motions to intervene; MISO filed an answer to protests; and IPL filed a petition for review with 7 th Circuit Court. On 3/23/18 FERC issued order accepting MISO's tariff revisions conditionally, requiring a compliance filing within 30 days, denying IPL's request for rehearing and granting in part MISO's request for rehearing.	
EL17-29	Duke Energy, DEC, DEP, DEBS	Complaint of American Municipal Power (AMP) alleging that MISO's assessment of congestion and administrative charges associated with dispatches of an AMP generating resource by PJM is unjust and unreasonable, filed 12/19/16 and supplemented 12/20/16. On 1/17/17 Duke Energy intervened on behalf of subsidiaries. On 1/25/17 MISO filed its answer to the complaint and also a joint motion with PJM to hold the matter in abeyance. During first quarter 2017, other parties intervened and filed comments on the answers and motion to stay. On 3/27/17 MISO and PJM filed an informational update on efforts to resolve the congestion overlap issue. On 5/26/17 MISO and PJM filed a status update. On 6/12/17 AMP filed comments on the 5/26/17 filing. On 7/25/17 and 9/25/17 MISO/PJM filed a status update. On 8/9/17 AMP filed a response to the 7/25/17 status update. On 10/6/17 Tilton Energy filed a response to 9/25/17 MISO/PJM status update. On 11/22/17 MISO/PJM filed another update on the efforts of the RTOs to develop proposed solutions to the congestion overlap issue related to pseudo-ties. On 12/7/17 AMP filed a response. On 1/23/18 MISO/PJM filed another	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
EL17-32	Duke Energy, DEC, DEP	<p>update, and AMP filed a response 2/7/18.</p> <p>Complaint of Old Dominion Electric Cooperative (ODEC) requesting fast-track processing to prevent an unreasonable and irreparable action by PJM that will prevent Seasonal Capacity Performance Resources from participating in the Base Residual Auction for the 2020-21 delivery year, scheduled for May 2017, filed 12/23/16. On 1/12/17 Duke Energy intervened on behalf of subsidiaries. On 1/25/17 PJM filed its answer, corrected on 1/26/17. On 2/9/17 ODEC responded. During first quarter 2017, many other parties intervened and filed comments. During fourth quarter 2017, two parties filed motions to supplement the record, and several parties filed responses. On 2/23/18 FERC ordered Staff to convene a technical conference to explore issues re PJM's transition to procurement of 100 percent Capacity Performance Resources and related components of PJM's resource aggregation rules. On 3/16/18 FERC scheduled technical conference on 4/24/18 and asked parties to file comments on 4 questions by 4/4/18. During first quarter 2018, additional parties intervened, requested rehearing or clarification of FERC's order, and filed comments or answers.</p>	Q1 2018
EL17-36	Duke Energy, DEC, DEP	<p>Complaint of Advanced Energy Management Alliance against PJM, seeking changes to PJM's OATT and Reliability Assurance Agreement to protect customers from unnecessary and dramatic increases in costs if seasonal capacity resources are precluded from participating in the May 2017 Base Residual Auction for the 2020-21 delivery year, filed 1/5/17. On 1/12/17 Duke Energy intervened on behalf of subsidiaries. On 2/28/17 PJM filed its answer. During first quarter 2017, many parties intervened, filed comments or answers. During fourth quarter 2017, two parties filed motions to supplement</p>	Q1 2018

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		the record, and several parties filed responses. [See EL17-32 above.]	
EL17-62	Duke Energy, DEC, DEP	Complaint of Potomac Economics asking FERC to direct PJM to revise its OATT and Reliability Assurance Agreement Among Load-Serving Entities in the PJM Region (RAA) to eliminate the existing requirement that resources located external to PJM seeking to offer as Capacity Performance Resources in PJM be pseudo-tied into PJM, filed 4/6/17. During second quarter 2017, many parties intervened and filed comments, including Duke Energy on 4/13/17. On 5/8/17 PJM filed a motion to dismiss, and several parties filed comments. On 6/20/17 PJM filed its answer to comments and protests. No further activity.	Q1 2018
EL17-65	Duke Energy, DEC, DEP	Complaint of Renewable Energy Systems Americas (RESA) and Invenergy Storage Development LLD alleging that PJM's implementation of a frequency regulation signal inconsistent with the operational design of PJM's market for energy-limited resources negatively affected storage devices and is discriminatory, filed 4/14/17. During second quarter 2017, many parties intervened and filed comments, including Duke Energy on 5/12/17. On 5/31/17 RESA filed its answer to comments. On 6/9/17 PJM IMM filed its answer. On 6/27/17 PJM filed its answer. On 7/25/17 complainants requested appointment of a settlement judge, to which PJM and 2 other parties replied during third quarter 2017. On 3/30/18 FERC issued order granting the Energy Storage Assoc. (ESA) complaint (EL17-64) in part and directing Staff to convene a technical conference on remaining issues (EL17-65).	Q1 2018
EL17-68	Duke Energy, DEC, DEP	Linden VFT complaint and request for fast track processing, alleging that PJM's cost reallocations for BLC project are unjust and unreasonable, filed 4/28/17. During second quarter 2017, several	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		parties intervened, including Duke Energy on 5/2/17. On 5/18/17 PJM filed its answer. Parties subsequently filed comments and protests, and Linden VFT filed its response to PJM's answer on 5/31/17. No further activity.	
EL17-75	Duke Energy, DEC, DEP	Advanced Energy Economy (AEE) petition for declaratory order re the participation of Energy Efficiency Resources (EERs) in markets operated by RTOs/ISOs following PJM proposal to initiate a stakeholder process to revise its tariffs to give State Commissions the authority to restrict or condition the participation of EERs in PJM's capacity market, filed 6/2/17. During second quarter 2017, several parties intervened, including Duke Energy on 6/29/17. On 6/29/17 the Organization of MISO States (OMS) requested an extension until 7/19/17 to file comments. During third quarter 2017, many parties intervened and filed comments or answers. On 10/6/17 EMC Development Corp. intervened out-of-time and filed its answer in support of AEE petition. On 12/1/17 FERC granted in part and denied in part the Petition: EERs that have cleared RPM auctions should be permitted to fulfill their capacity obligations in the Delivery Years for which they cleared; only FERC may decide whether to grant opt-out from allowing participation of EERs in wholesale markets. On 1/31/18 FERC issued an order granting rehearing for further consideration of its 12/1/17 order. During first quarter 2018, several parties filed requests for rehearing/clarification and answers to same.	Q1 2018
EL17-82	Duke Energy, DEC, DEP	Complaint of PJM Independent Market Monitor (IMM) alleging that PJM incorrectly granted a Competitive Entry Exemption from the Minimum Offer Price Rule to an unnamed participant ineligible for such an exemption and asking FERC to order PJM to rescind the grant, filed 7/21/17. On 8/10/17 Duke Energy intervened on behalf of	Q1 2018

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		subsidiaries. On 8/21/17 PJM filed its answer. On 8/30/17 PJM IMM filed its response. On 9/8/17 PJM filed a further, limited answer. During third quarter 2017, several parties intervened and filed comments, protests or answers. No further activity.	
EL17-83	DEC	Complaint of Piedmont Municipal Power Agency (PMPA) alleging DEC has assessed charges in violation of service agreement for wholesale generation service, filed 8/1/17. On 9/11/17 DEC filed its answer and a motion for summary judgement. During third quarter 2017, several parties intervened. On 2/15/18 FERC granted complaint and established hearing and settlement judge procedures. During first quarter 2018, FERC designated a judge and scheduled settlement conferences on 3/27/18 and 5/22/18.	Q1 2018
EL17-84; ER17-2073	Duke Energy, DEC, DEP	Section 206 investigation into the justness of Hudson Transmission Partners LLC (HTP) being unable to convert its Firm Withdrawal Rights into Non-Firm Transmission Withdrawal Rights following FERC's rejection of PJM's unexecuted amendment to Interconnection Service Agreement, issued 9/8/17. On 9/18/17 Duke Energy intervened on behalf of subsidiaries. During third quarter 2017, FirstEnergy and AEP also intervened in complaint docket. On 10/10/17 PJM responded to 9/8/17 show cause order. During fourth quarter 2017, parties intervened and filed comments and answers to filings of others. On 12/15/17 FERC issued order requiring PJM to permit conversion of firm to non-firm transmission withdrawal rights and required PJM to amend the agreement with HTP. On 2/9/18 FERC granted rehearing for further consideration of 12/15/17 order. During first quarter 2018, several parties filed requests for rehearing/clarification and answers to same.	Q1 2018
EL17-94	Duke Energy,	NY Power Authority (NYPA) complaint against PJM, seeking refund	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
	DEC, DEP	of Regional Transmission Expansion Plan (RTEP) charges associated with the Hudson Transmission Project's Firm Transmission Withdrawal Rights following Hudson Transmission Partners, LLC's (HTP) surrender of those rights, filed 9/28/17. On 10/4/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened. On 10/18/17 PJM and PJM Transmission Owners filed answers. On 11/2/17 NYPA filed its response. On 2/16/18 NYPA filed a motion to lodge relevant documents from other dockets, supplemented on 2/23/18.	
EL18-7	Duke Energy, DEC, DEP	AEP complaint against MISO, alleging that MISO failed to provide AEP and other PJM Transmission Owners with more than \$4.8 million of system elimination charge/cost adjustments (SECA), filed 10/10/17. On 11/10/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened. On 11/13/17 MISO filed its answer to the complaint. On 1/28/18 AEP filed its response. On 2/7/18 FERC scheduled a conference call on 2/14/18 to discuss factual questions. On 3/7/18 MISO filed a supplemental answer. During first quarter 2018, other parties filed comments on MISO's answer.	Q1 2018
EL18-17	Duke Energy, DEC, DEP	Section 206 proceeding to determine whether MISO's Tariff is unjust, discriminatory or preferential because of inconsistencies between Section 4.4.4 of MISO's Generator Interconnection Procedures (GIP) and Article 2.3.1 of MISO's pro forma Generator Interconnection Agreement (GIA), issued 10/19/17. On 11/7/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened and filed briefs and reply briefs. No further activity.	Q1 2018
EL18-34	Duke Energy, DEC, DEP	Order and Notice instituting investigation into whether PJM's practices re pricing of fast-start resources may be unjust and	Q1 2018

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		unreasonable, issued 12/21/17. On 1/3/18 Duke Energy intervened on behalf of several subsidiaries. On 2/12/18 PJM filed its initial brief. During first quarter 2018, many parties intervened and filed comments and briefs.	
ER13-535	Duke Energy, DEC, DEP	PJM revisions to PJM OATT to implement stakeholder-driven revisions to the minimum offer price rule under PJM's Reliability Pricing Model, filed on 12/7/12: Duke Energy intervened on behalf of DEC and DEP on 12/28/12. PJM answered comments of various parties on 1/8/13. On 2/5/13 FERC advised PJM that its initial filing was deficient, and PJM on 3/14/13 responded to questions raised. Various parties subsequently commented in first and second quarters 2013. On 5/2/13 FERC issued an order accepting in part and rejecting in part PJM's proposal. PJM submitted its compliance filing on 6/3/13, and several parties requested rehearing in May and June 2013. On 6/27/13 FERC granted rehearing for further consideration. On 7/15/13 PJM answered protests. FERC scheduled and held a technical conference on centralized capacity markets in RTOs/ISOs on 9/25/13. On 10/15/15 FERC issued order denying rehearing and accepting PJM's compliance filing. On 12/14/15 PJM Power Providers Group and NRG Power Marketing each filed petitions for review with the US Court of Appeals. On 2/23/16 FERC certified record to the DC Circuit Court of Appeals. On 10/23/17 PJM requested an order on remand since the DC Circuit vacated portions of the Commission's orders, finding that FERC exceeded its authority by accepting PJM's proposal introducing new exemptions from the MOPR and extending the mitigation period. During fourth quarter 2017, several parties responded to PJM's 10/23/17 motion. On 12/8/17 FERC issued its order on remand, finding PJM proposal	Q1 2018

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		unjust and unreasonable, rejecting the 12/7/12 filing in its entirety and directing PJM to submit a compliance filing within 30 days. On 1/9/18 PJM filed a compliance filing. During first quarter 2018, parties filed requests for rehearing and comments. On 2/7/18 FERC granted rehearing for further consideration of its 12/8/17 order. On 2/23/18 FERC accepted PJM's 1/9/18 compliance filing. (Closed 3/31/18)	
ER13-1923	DEC, DEP	MISO Order No. 1000 Compliance filing re interregional transmission planning and coordination with Southeastern Regional Transmission Planning (SERTP) members, filed 7/10/13. DEC and DEP intervened on 9/3/13. MISO submitted answer to comments and protests on 10/21/13. On 1/23/15 FERC accepted the MISO compliance filing, subject to further compliance filings within 60 days. On 2/23/15 MISO et al. requested clarification or rehearing. On 2/24/15 MISO et al. requested a 90-day extension of time, which FERC granted on 3/6/15. On 3/25/15 FERC granted rehearing for further consideration of its 1/23/15 order. On 6/22/15 MISO submitted its SERTP compliance filing; comments are due 7/13/15. On 7/13/15 International Transmission Co. intervened out-of-time. On 11/25/15 FERC denied request for rehearing and conditionally accepted the compliance filings, subject to further compliance filings within 30 days. On 12/23/15 MISO submitted its SERTP compliance filing. On 3/22/16 FERC accepted SERTP-MISO interregional interface compliance filings and denied requests for rehearing of second compliance order. During second quarter 2016, MISO Transmission Owners filed a petition for review with the DC Circuit. On 10/23/17 PJM requested an order on remand since the D.C. Circuit vacated portions of the Commission's orders, finding that	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		FERC exceeded its authority when it accepted, subject to condition, PJM's proposal introducing two new exemptions from the MOPR and extending the mitigation period from one to three years. During fourth quarter 2017, several parties responded to PJM's 10/23/17 motion. On 12/8/17 FERC issued its order on remand, finding PJM proposal unjust and unreasonable, rejecting the 12/7/12 filing in its entirety and directing PJM to submit a compliance filing within 30 days. On 1/9/18 PJM filed its compliance filing. On 2/7/18 FERC granted rehearing for further consideration of its 12/8/17 order. On 2/23/18 FERC accepted PJM's 1/9/18 tariff filing. During first quarter 2018, 2 parties filed requests for rehearing.	
ER13-1924	Duke Energy, DEC, DEP	PJM Order No. 1000 Compliance filing re interregional transmission planning and coordination per Joint Operating Agreement with MISO, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on 9/5/13. MISO Transmission Owners (TOs) submitted answer to NIPSCO protest on 10/31/13. On 12/18/14 FERC rejected in part and conditionally accepted in part PJM's compliance filing and directed PJM to submit further compliance filing within 60 days. On 1/20/15 MISO TOs requested rehearing. On 1/26/15 PJM et al. requested an extension to submit compliance filing, which FERC granted on 1/30/15, extending the deadline to 6/16/15. On 2/9/15 FERC granted rehearing for further consideration of its 12/18/14 order. On 6/15/15 FERC held a technical conference to explore issues raised. On 6/9/15 MISO and PJM requested an extension of time to draft tariff modifications, which FERC granted on 6/16/15. On 8/21/15 ITC Companies and NIPSCO filed a joint protest. On 9/11/15 PJM answered the protest, and on 9/25/15 ITC and NIPSCO responded to PJM's answer. On	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM's second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016 several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for extension. On 10/28/16 FERC denied rehearing and conditionally accepted third compliance filings subject to further compliance filings. On 12/27/16 MISO TOs filed a petition for review with the DC Circuit Court of Appeals. No further activity.	
ER13-1943	Duke Energy, DEC, DEP	MISO Order No. 1000 Compliance filing re interregional transmission planning and coordination per Joint Operating Agreement with PJM, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on 9/5/13. On 9/11/13 NIPSCO filed a protest. On 10/31/13 MISO Transmission Owners filed an answer to the NIPSCO protest, as did PJM on 11/21/13. On 11/1/13 MISO and PJM filed a joint answer to various protests and comments, and in November 2013 MISO Transmission Owners filed a reply, as did American Transmission Co., Duke Energy Transmission Holding Co. and Duke-American Transmission Co. On 12/18/14 FERC rejected in part and conditionally accepted in part the compliance filings and directed MISO to submit further compliance filings within 60 days. On 1/20/15 MISO TOs submitted request for rehearing. On 1/26/15 MISO et al. requested a 120-day extension, which FERC granted on 1/30/15, making the filing due 6/16/15. On	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		2/19/15 FERC granted rehearing for further consideration of its 12/18/14 order. Technical conference was held 6/15/15 to explore seams-related issues in EL13-88. On 6/9/15 MISO et al. requested an extension of time, which FERC granted on 6/16/15: compliance filings are due 7/31/15. On 7/13/15 PJM filed its compliance filing per 12/18/14 order. During third quarter 2015, three parties intervened or filed protests. On 9/11/15 PJM filed its answer to protests. On 9/25/15 ITC Companies and NIPSCO filed their answer to PJM's answer. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM's second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016, several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for extension. On 6/20/16 MISO submitted a tariff filing in compliance with 4/5/16 order. On 7/5/16 Entergy intervened. On 10/28/16 FERC denied rehearing requests and conditionally accepted third compliance filing and directed PJM/MISO to submit another compliance filing in 30 days. On 11/22/16 PJM/MISO filed the compliance filing. On 12/27/16 MISO TOs filed a petition for review of the 10/28/16 order with the DC Circuit Court of Appeals. On 1/9/17 FERC accepted MISO filing. No further activity.	
ER13-1944	Duke Energy, DEC, DEP	PJM Order No. 1000 Compliance filing re interregional transmission planning and coordination per Joint Operating Agreement with MISO, filed 7/10/13. Duke Energy intervened on behalf of DEC,	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>DEP and other subsidiaries on 9/5/13. On 9/11/13 NIPSCO filed a protest. On 10/31/13 MISO Transmission Owners (TOs) filed an answer to the NIPSCO protest, as did PJM on 11/21/13. On 11/1/13 MISO and PJM filed a joint answer to various protests and comments, and in November 2013 American Transmission Co., Duke Energy Transmission Holding Co. and Duke-American Transmission Co. filed a reply. On 12/18/14 FERC rejected in part and conditionally accepted in part the compliance filings and directed PJM to submit further compliance filings within 60 days. On 1/20/15 MISO TOs requested rehearing. On 1/26/15 PJM et al. requested an extension to submit compliance filing, which FERC granted on 1/30/15, extending the deadline to 6/16/15. On 2/19/15 FERC granted rehearing for further consideration of its 12/18/14 order. Technical conference was held 6/15/15 to explore seams-related issues in EL13-88. On 6/9/15 MISO et al. requested an extension of time, which FERC granted on 6/16/15: compliance filings are due 7/31/15. On 7/13/15 PJM filed its compliance filing per 12/18/14 order. During third quarter 2015, three parties intervened or filed protests. On 9/11/15 PJM filed its answer to protests. On 9/25/15 ITC Companies and NIPSCO filed their answer to PJM's answer. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM's second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016, several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		extension. On 6/20/16 PJM submitted a tariff filing in compliance with 4/5/16 order. On 7/8/16 American Municipal Power intervened. On 10/28/16 FERC denied rehearing requests and conditionally accepted third compliance filing and directed PJM/MISO to submit another compliance filing in 30 days. On 11/22/16 PJM/MISO filed the compliance filing. On 12/22/16 PJM filed a correction of the PJM/MISO JOA. On 12/27/16 MISO TOs filed a petition for review of the 10/28/16 order with the DC Circuit Court of Appeals. On 1/9/17 FERC accepted PJM filing. No further activity.	
ER13-1945	Duke Energy, DEC, DEP	MISO Order No. 1000 Compliance filing re interregional transmission planning and coordination, set forth in OATT Attachment FF, with PJM, SERTP and SPP, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on 9/5/13. NIPSCO filed a protest on 9/11/13, and various parties filed answers in third quarter 2013. On 10/31/13 MISO Transmission Owners (TOs) filed an answer to the NIPSCO protest. On 12/18/14 FERC rejected in part and conditionally accepted in part the compliance filings related to the MISO-PJM interregional interface and directed MISO to submit further compliance filings within 60 days. On 1/20/15 MISO TOs requested rehearing. On 1/23/15 FERC conditionally accepted MISO's compliance filings, subject to further compliance filings within 60 days. On 1/26/15 MISO et al. requested an extension to submit compliance filing, which FERC granted on 1/30/15, extending the deadline to 6/16/15. On 2/19/15 FERC granted rehearing for further consideration of its 12/18/14 order and also issued an order conditionally accepting the MISO-SPP filings, subject to further compliance filings within 60 days. On 2/23/15 MISO et al. requested rehearing of 1/23/15 order. On 2/24/15 MISO et al.	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>requested an extension to submit compliance filing with the SERTP interregional interface, which FERC granted 3/6/15, making the filing due 6/22/15. On 3/25/15 FERC granted rehearing for further consideration of its 1/23/15 order. On 4/2/15 MISO et al. requested an extension of time, which FERC granted on 4/17/15: MISO-SPP compliance filings are due 8/18/15. Technical conference was held 6/15/15 to explore seams-related issues in EL13-88. On 6/9/15 MISO et al. requested an extension of time, which FERC granted on 6/16/15: MISO-PJM compliance filings are due 7/31/15. On 8/21/15 ITC Companies and NIPSCO filed a protest. On 11/25/15 FERC conditionally accepted MISO's compliance filing for the MISO-SERTP interface. On 12/23/15 MISO and MISO Transmission Owners filed a request for rehearing of 11/25/15 order. On 3/22/16 FERC issued order denying request for rehearing and accepting SERTP and MISO's compliance filings. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM's second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016, several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for extension. On 10/28/16 FERC denied rehearing requests and conditionally accepted third compliance filing and directed PJM/MISO to submit another compliance filing in 30 days. On 12/27/16 MISO TOs filed a petition for review of the 10/28/16 order with the DC Circuit Court of</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Appeals. No further activity.	
ER14-972	Duke Energy, DEC, DEP, DEBS	<p>PJM amendments to Schedules 6 and 12 to incorporate cost responsibility assignments for 111 upgrades in the recent update to its Regional Transmission Expansion Plan, filed on 1/10/14. Duke Energy intervened on behalf of DEBS, DEC, DEP and other utilities on 1/15/14. On 4/9/14 FERC accepted the filing but required a compliance filing. On 5/9/14 PJM submitted the compliance filing. Several parties requested rehearing, and on 6/9/14 FERC granted rehearing for further consideration. On 6/13/14 ConEd filed a motion to lodge a related deficiency letter (from ER14-1485). On 7/3/14 PJM filed an answer, and Linden VFT responded on 7/10/14. On 8/20/14 PJM filed a motion to hold docket in abeyance, to allow parties to discuss cost allocation for the contested projects. On 12/16/14 PJM filed a motion to release the stay for this docket but not for the related docket, ER14-1485. During first quarter 2015, 2 more parties intervened out of time, and Linden VFT advised that no settlement discussions are pending with PJM. On 4/9/15 NY Power Authority (NYPA) intervened out of time; on 4/24/15 PJM opposed the intervention; and on 5/11/15 NYPA responded. On 6/18/15 FERC denied the complaint, denied rehearing and accepted ConEd's compliance filing. On 6/25/15 Con Ed filed a petition for review, and on 6/26/15 Linden VTF did likewise. During third quarter 2015, two parties filed requests for rehearing, and ConEd intervened. On 8/10/15 PSEG Companies filed an answer, and on 8/19/15 Linden VFT filed its answer. On 8/19/15 FERC granted rehearing for further consideration of its 6/18/15 order. On 10/23/15 ConEd filed a motion to lodge; on 11/9/15 PSE&G and PJM opposed that motion. On 11/25/15 FERC accepted and suspended PJM's proposed tariff</p>	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		revisions and scheduled a technical conference on 1/12/16. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC accepted PJM's cost responsibility assignments for transmission projects in recent RTEP. In a separate order on 4/22/16, FERC denied rehearing requests associated with PJM tariff filings. During second quarter 2016, several parties requested rehearing of 4/22/16 orders, and Linden filed answers to those requests. On 6/17/16 and 6/21/16 FERC granted rehearing for further consideration of the two 4/22/16 orders. No further activity. [See also ER14-1485, ER15-2562 and ER15-2563.]	
ER14-1461	Duke Energy, DEC, DEP, DEBS	PJM revision of its Reliability Assurance Agreement and OATT Attachment DD to reform the current Reliability Pricing Model market rules that incent sellers in 3-year forward auctions to submit speculative offers that can undermine long-term reliability, filed 3/10/14 and amended 3/14/14. Duke Energy intervened on behalf of DEBS, DEC, DEP and other utilities on 3/28/14. On 5/9/14 FERC rejected tariff changes and instituted a Section 206 proceeding (EL14-48); a technical conference will be held. On 6/9/14 PJM requested rehearing, as did PJM Utilities Coalition. On 7/8/14 FERC granted rehearing for further consideration. On 8/18/14 PJM requested deferral until FERC has acted on PJM's capacity performance filing, which will be made in December 2014. On 9/10/14 AEP and Dayton P&L responded to PJM's request to defer action. On 10/29/15 PJM filed a report and requested continued deferral of action in this docket; PJM committed to file a further report by 11/23/16. On 11/2/15 Pepco Holdings filed a motion to intervene. On 11/23/16	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		PJM filed a further report and request for continued deferral of action. On 12/30/16 PJM IMM filed a motion to lodge a report on the issues raised and a motion to commence the compliance process set forth in 5/9/14 order. On 1/17/17 PJM Load Group filed answer to IMM motions. On 2/9/17 PJM filed answer. On 1/23/18 PJM IMM filed motion to lodge an updated report on issues under investigation. On 3/9/18 PJM filed incremental auction reforms for approval and requested that FERC continue to defer action in the Replacement Capacity proceeding while it considers PJM's proposed tariff revisions.	
ER14-1485	Duke Energy, DEC, DEP, DEBS	PJM revision of Schedule 12 Appendix A to incorporate changes to the RTEP, filed 3/13/14. Duke Energy intervened on behalf of DEBS, DEC, DEP and other utilities on 4/16/14. On 6/6/14 FERC issued deficiency letter. On 7/7/14 PJM submitted a filing in response to deficiency letter, and several parties protested. On 8/21/14 PJM filed a motion to hold the docket in abeyance, to allow parties to discuss cost allocation for the contested projects, and on 9/26/14 PJM filed errata to its motion, to correct effective date entered in eTariff metadata. On 1/26/15 Linden VFT advised that no settlement discussions are pending with PJM. On 3/31/15 Con Edison filed a motion to lodge information related to the PSE&G Sewaren Project. On 4/15/15 PSEG opposed ConEd's 3/31/15 motion to lodge, and on 4/23/15 ConEd filed its answer. On 4/9/15 NYPA intervened out of time; on 4/24/15 PJM Transmission Owners filed its opposition; and on 5/11/15 NYPA filed its answer. On 7/15/15 PJM requested FERC release the stay and resume the procedural schedule. On 9/11/15 FERC accepted PJM's proposed cost responsibility assignments for 19 baseline upgrades in the RTEP, effective 6/11/14. On 10/13/15	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>ConEd and Linden VFT filed requests for rehearing of 9/11/15 order. On 10/23/15 ConEd filed a motion to lodge. In fourth quarter 2015, PJM TOs and PSE&G opposed ConEd and Linden requests for rehearing, and ConEd and Linden filed further answers. On 11/9/15 FERC granted rehearing for further consideration. On 11/25/15 FERC accepted and suspended the proposed tariff revisions and on 12/4/15 scheduled a technical conference to be held 1/12/16. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 3/22/16 ConEd filed motion to lodge FERC's 2/12/16 order holding that reliability projects driven by Form 715 criteria lack regional benefits; to reopen the record and vacate the cost allocation for the Sewaren Project. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC accepted PJM's cost responsibility assignments for transmission projects in recent RTEP. In a separate order on 4/22/16, FERC denied rehearing requests associated with PJM tariff filings. During second quarter 2016, several parties protested or requested rehearing of 4/22/16 orders, and Linden filed answers to those requests. On 6/17/16 and 6/21/16 FERC granted rehearing for further consideration of the two 4/22/16 orders. On 12/9/16 FERC denied rehearing, denied clarification and rejected PJM compliance filing that reassigned cost responsibility to PSEG; the latter had the incorrect effective date. No further activity. [See also ER14-972, ER15-2562, and ER15-2563.]</p>	
ER14-2242	Duke Energy,	ODEC petition for waiver of provisions in PJM OATT and Operating	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
	DEC, DEP, DEBS	Agreement to make ODEC whole for certain January 2014 operations, filed 6/23/14. Duke Energy intervened on behalf of utilities and DEBS on 7/14/14. In third quarter 2014 many other parties intervened, and several filed answers. On 6/9/15 FERC denied ODEC petition for waiver of certain PJM OATT provisions to allow recovery of natural gas costs associated with January 2014 cold weather events. On 7/9/15 Old Dominion requested rehearing of the 6/9/15 order (supplemented on 8/18/15); on 8/10/15 FERC granted the request for rehearing for further consideration. On 3/1/16 FERC denied rehearing and reaffirmed earlier ruling that ODEC's waiver request is barred by the filed rate doctrine and the rule against retroactive ratemaking. On 4/13/16 ODEC filed petition for review with DC Circuit Court of Appeals. No further activity.	
ER14-2940	Duke Energy, DEC, DEP	PJM revision to OATT re triennial review of its Variable Resource Requirement curve, filed 9/25/14. On 10/15/14 Duke Energy intervened on behalf of several subsidiaries. On 11/28/14 FERC conditionally accepted the tariff revisions and required a compliance filing. On 12/19/14 PJM submitted the compliance filing. Several parties subsequently filed requests for rehearing in fourth quarter 2014. On 1/20/15 FERC granted rehearing for further consideration of its 11/28/14 order. On 10/15/15 FERC denied requests for rehearing and accepted PJM's 12/19/14 compliance filing. On 12/15/15 PSEG and PJM Power Providers Group filed separate petitions for review with the US Court of Appeals. On 2/1/16 FERC certified record to DC Circuit Court of Appeals. On 1/26/18 DC Circuit denied petitions for review. (Closed 3/31/18)	Q1 2018
ER15-2562	DEC, DEP, DEBS	PJM revisions to OATT and Operating Agreement to incorporate cost responsibility assignments for 19 of 31 baseline upgrades included in	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		recent RTEP update approved by PJM Board, filed 8/28/15. On 10/12/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several parties intervened and filed comments. On 11/25/15 FERC issued order accepting and suspending tariff revisions and scheduled a technical conference on 1/12/16, to discuss reasonableness of DFAX cost allocation method. On 12/23/15 Linden VFT requested clarification or rehearing of 11/25/15 order. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC accepted PJM's cost responsibility assignments for transmission projects in recent RTEP. During second quarter 2016, several parties protested or requested rehearing of 4/22/16 order. On 6/21/16 FERC granted rehearing for further consideration of the 4/22/16 order. On 5/16/17 ConEd filed a motion to reopen the record and lodge the 4/6/17 letter from PJM CEO which addresses questions FERC posed in the technical conference. On 5/31/17 PSEG responded in opposition. On 9/11/17 ConEd filed a motion to reopen the record and to lodge a PJM report. During third quarter 2017, PJM and other responded to ConEd's motion. During fourth quarter 2017, FERC responded to governors who filed comments. On 3/20/18 ConEd filed motion to reopen record and accept PJM's 2/27/17 answer in EL18-54 which is relevant to this case. [See also EL15-67, ER14-972, ER14-1485, and ER15-2563.]	
ER15-2563	DEC, DEP, DEBS	PJM revisions to OATT and Operating Agreement to incorporate cost responsibility assignments for 12 of 31 baseline upgrades included in recent RTEP update approved by PJM Board, filed 8/28/15. On 10/12/15 DEBS intervened on behalf of several affiliates. During	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		fourth quarter 2015, several parties intervened and filed comments. On 11/25/15 FERC issued order accepting and suspending tariff revisions and scheduled a technical conference on 1/12/16, to discuss reasonableness of DFAX cost allocation method. On 12/23/15 Linden VFT requested clarification or rehearing of 11/22/15 order. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC denied complaint and accepted PJM's cost responsibility assignments for transmission projects. During second quarter 2016 several parties requested rehearing. On 6/21/16 FERC granted rehearing for further consideration. On 4/12/17 PJM filed an informational filing on status of the Artificial Island: PJM board approved lifting the suspension. On 4/27/17 ODEC filed comments on the 4/12/17 PJM filing. On 9/6/17 complainants jointly moved to reopen the record and to lodge a PJM report, which led to answers or comments of several parties during third quarter 2017. During fourth quarter 2017, FERC responded to governors who filed comments. No further activity. [See also EL15-95, ER14-972, ER14-1485, and ER15-2562.]	
ER16-372	DEC, DEP, DEBS	PJM revision of its OATT and Operating Agreement to allow Market Sellers to submit day-ahead offers that vary by hour and to allow Market Sellers to update offers in real time on an hourly basis under certain circumstances, filed 11/20/15. On 12/10/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several other parties intervened or filed comments. On 1/8/16 PJM filed its answer to comments. On 2/3/16 FERC advised that 11/20/15 filing was deficient and requested information in 30 days. On 3/4/16 PJM	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>responded to FERC data request. During first quarter 2016, more parties intervened or filed comments on PJM's 3/4/16 response. On 6/17/16 FERC rejected PJM's 11/20/15 filing and directed PJM to submit another compliance filing within 30 days. On 6/24/16 PJM requested an extension of time, which FERC granted on 6/30/16, making the compliance filing due 8/16/16. On 8/16/16 PJM submitted its compliance filing. During third and fourth quarters 2016, several parties intervened and filed comments, protests or responses to the filings of others. On 2/3/17 FERC accepted the compliance filing and required a further compliance filing in 30 days. On 3/6/17 PJM requested clarification and also filed its compliance filing. On 3/10/17 the PJM IMM filed an answer to PJM's request for clarification, and on 3/27/17 the PJM IMM filed comments on the PJM compliance filing. On 3/31/17 the Joint State Commissions (PA, NJ and DE) filed a reply to the 3/10/17 IMM filing. On 4/11/17 and 4/13/17 PJM filed its answer to PJM IMM's 3/28/17 comments. During second quarter 2017, PJM IMM, filed comments on PJM's answer, as did several other parties. On 7/31/17 PJM amended its 3/6/17 filing to better describe how PJM will implement hourly offers and calculate penalties. During third quarter 2017, several parties filed comments. On 9/29/17 PJM informed FERC of readiness to implement intraday offers by 11/1/17. No further activity.</p>	
ER17-179	DEC, DEP	<p>PJM and PJM Transmission Owners (TOs) OATT revisions in compliance with show cause order in EL16-71 regarding transmission planning for Supplemental Projects, filed 10/25/16. On 11/2/16 Duke Energy intervened on behalf of subsidiaries. During fourth quarter 2016 several other parties intervened and filed comments, protests and answers. On 11/30/16 and 12/7/16 PJM and PJM TOs filed</p>	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		answers to comments, protests, and AMP's motion to dismiss. On 2/15/18 FERC issued order denying AMP's motion to dismiss, accepting PJM tariff filing conditionally and requiring a compliance filing within 30 days. On 3/19/18 PJM filed compliance filing. During first quarter 2018, AMP filed a request for rehearing, and PJM IMM intervened.	
ER17-367	DEC, DEP	PJM revisions to its OATT and Reliability Assurance Agreement to support the continuing participation of certain resources as Capacity Performance Resources in its Reliability Pricing Model capacity market, to allow resources to obtain additional capacity interconnection rights and modify rules for measuring Demand Resource performance during the winter periods. On 12/2/16 Duke Energy intervened on behalf of several subsidiaries. During fourth quarter 2016, dozens of other parties intervened, and filed comments or protests. On 12/22/16 LS Power filed its answer to comments. On 12/23/16 PJM Power Providers Corp. and Exelon each filed answers to comments. On 12/23/16 FERC advised PJM that its 11/17/16 filing was deficient and requested additional information within 30 days. On 1/23/17 PJM filed a tariff revision in response to 12/23/16 deficiency letter, updated on 1/24/17. During first quarter 2017, a few parties filed comments or protests, which PJM answered on 3/6/17. On 3/21/17 FERC accepted PJM compliance filing. On 4/25/17 PSEG requested clarification of 3/21/17 order. During fourth quarter 2017, two parties filed motions to supplement the record, and other parties responded. On 2/23/18 FERC accepted PJM revisions. (Closed 3/31/18)	Q1 2018
ER17-905	Duke Energy, DEC, DEP	NYISO proposed revisions to Joint Operating Agreement (JOA) with PJM, to address interchange scheduling and the implementation of	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Market-to-Market (M2M) coordination at the ABC Interface and JK Interface on the border of southeastern NY and northern NJ, filed 1/31/17. During first quarter 2017, many parties intervened and filed comments. On 3/31/17 FERC accepted the filing. During second quarter 2017, parties intervened out-of-time, including Duke Energy on 4/13/17, and several requested rehearing. On 5/26/17 FERC granted rehearing for further consideration. On 10/6/17 FERC accepted PJM filing and denied NYISO request for rehearing. During fourth quarter 2017, several parties requested rehearing. On 12/1/17 NYISO and PJM filed answers. On 12/4/17 FERC granted rehearing for further consideration. No further activity.	
ER17-950	Duke Energy, DEC, DEP	PJM proposed revisions to its OATT Schedule 12 appendices to revise cost responsibility assignments for Regional Facilities and Necessary Lower Voltage Facility and Lower Voltage Facilities included in the PJM Regional Transmission Expansion Plan (RTEP) due to termination of long-term firm point-to-point transmission service agreements entered between PJM and ConEd, filed 2/8/17 and amended 2/13/17. During first quarter 2017, many parties intervened and filed comments or protests. During second quarter 2017, parties intervened out-of-time, including Duke Energy on 4/6/17, and several parties filed answers. On 4/25/17 FERC accepted PJM's filings and required a compliance filing. On 4/26/17 PJM filed its compliance filing. During second quarter 2017, several parties filed requests for clarification or rehearing. On 6/20/17 FERC accepted PJM's compliance filing, and on 6/23/17 FERC granted rehearing for further consideration. No further activity.	Q1 2018
ER17-1138	Duke Energy, DEC, DEP	PJM revision of OATT and Reliability Assurance Agreement re enhancements to rules governing resources physically outside the	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>PJM region that serve as capacity for loads in the PJM region, filed 3/9/17. On 3/28/17 Duke Energy intervened on behalf of subsidiaries. During first quarter 2017, many other parties intervened. During second quarter 2017, several parties intervened out-of-time; several responded to MISO's 5/26/17 proposal for a technical conference; and PJM, NYISO, PJM IMM, MISO, Brookfield Energy Marketing and Exelon filed answers. On 5/8/17 FERC issued a deficiency letter. On 6/2/17 FERC granted PJM an extension until 9/17/17 to respond. On 8/22/17 two parties filed comments. On 9/18/17 PJM responded to FERC's 5/5/17 deficiency letter. During fourth quarter 2017, several parties filed protests and comments. On 11/1/17 PJM filed its answer to protests, and Brookfield Energy and AMP responded. On 11/17/17 FERC accepted PJM's proposal subject to conditions and required a compliance filing within 30 days. On 12/15/17 PJM filed compliance filing. On 12/18/17 3 parties filed requests for clarification or rehearing. On 1/16/18 FERC granted rehearing for further consideration of 11/17/17 order. On 1/18/18 PJM filed answer to request for clarification.</p>	
ER17-1236	Duke Energy, DEC, DEP	<p>PJM proposed revisions to its OATT Schedule 12 Appendix A to incorporate cost responsibility assignments for new baseline upgrades included in the recent RTEP approved by the PJM Board of Managers, filed 3/17/17. During second quarter 2017, parties intervened, including Duke Energy on 4/25/17. On 6/1/17 FERC accepted PJM's filing. On 6/30/17 Dominion filed a request for rehearing. On 7/31/17 FERC granted rehearing for further consideration. On 1/18/18 FERC issued order on cost allocation report and tariff revisions and denying Dominion's request for rehearing. (Closed 3/31/18)</p>	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
ER17-1357	DEC, DEP	Revision of Joint OATT to add Attachment W memorializing the methodology to calculate real power loss factors and to change the real power loss factor for DEC and DEP to be calculated June 1 annually, filed 3/31/17. During second quarter 2017, several parties intervened. On 5/30/17 FERC issued deficiency letter. On 6/27/17 DEP and DEC responded to deficiency letter. On 7/18/17 NCEMPA filed a protest. On 7/31/17 DEP filed a correction to 6/27/17 filing. On 8/2/17 DEP/DEC filed answer to protest. On 8/25/17 NCEMPA, NCEMC and Fayetteville PWC responded jointly. On 9/27/17 FERC accepted and suspended rates, subject to refund, and established settlement judge procedures. During fourth quarter 2017, FERC designated a settlement judge; scheduled settlement conferences 10/25/17, 12/18/17, and 2/18/18; adopted a protective order at DEC's request; and issued a progress report. During first quarter 2018, FERC issued reports of the settlement judge and scheduled settlement conferences 3/28/18 (cancelled) and 5/14/18.	Q1 2018
ER17-1420	Duke Energy, DEC, DEP	PJM proposed revisions to OATT Schedule 12 Appendix A to incorporate cost responsibility assignments for new baseline upgrades included in the recent RTEP approved by the PJM Board of Managers, filed 4/13/17 and amended 4/28/17. During second quarter 2017, parties intervened, including Duke Energy on 5/18/17. On 6/1/17 FERC accepted PJM's filing. On 6/30/17 Dominion filed a request for rehearing. On 8/8/17 FERC granted extension until 8/25/17. During third quarter 2017, many parties intervened and filed comments, answers and protests. On 10/2/17 the Delmarva Zone parties filed an answer to PJM's 9/15/17 filing. On 10/5/17 FERC issued order that accepted PJM's Tariff revisions, subject to the outcome of pending rehearing requests in EL15-95 and ER15-2563,	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		with new cost assignments for Artificial Island Project to become effective 10/10/17 as requested and the proposed ministerial revisions to become effective 11/30/16. No further activity. [See EL15-95 and ER15-2563.]	
ER17-1553	DEP	Proposed revision to PPA with Fayetteville PWC (FPWC), filed 5/5/17 and supplemented 5/25/17. On 5/9/17 FPWC intervened. On 7/20/17 FERC accepted filing. On 10/18/17 FPWC challenged DEP's 2015 true-up. On 11/17/17 DEP responded. On 12/4/17 FPWC filed its answer, and on 12/19/17 DEP responded. No further activity.	Q1 2018
ER17-1967; ER17-1963 (withdrawn); ER17-1964	DEC, DEP	Updated triennial market power analysis focusing on generation owned and controlled by Duke Energy MBR sellers, along with proposed revisions to MBR tariffs to reflect FERC's standard tariff provisions for third-party providers of ancillary services, including Primary Frequency Response service, filed 6/30/17. On 3/21/18 Duke Energy filed a supplement to the 6/30/17 triennial market power analysis related to the Simultaneous Import Limitation Study of DEC and DEP. On 3/20/18 FERC issued notice allowing comments by 4/10/18.	Q1 2018
ER17-2218	Duke Energy, DEC, DEP	Revisions to PJM-MISO Joint Operating Agreement (JOA) to improve implementation and operation of Pseudo-Ties by incorporating into the JOA standard definitions, rules and responsibilities between the two RTOs, to be effective 10/1/17, filed 8/1/17. On 8/22/17 Duke Energy intervened on behalf of subsidiaries. During third quarter 2017, many parties intervened and filed comments, protests or answers. On 9/28/17 FERC issued a deficiency letter and required additional information within 30 days. On 10/30/17 PJM responded to deficiency letter. During fourth quarter 2017, several parties filed comments or protests. On 12/29/17	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		FERC accepted the PJM filing subject to conditions and directed PJM to make a compliance filing within 30 days. On 1/4/18 PJM filed its compliance filing.	
ER17-2267	Duke Energy, DEC, DEP	PJM filing of unexecuted Interconnection Service Agreement with Linden VFT, L.L.C. and Public Service Electric and Gas Company (PSE&G) pertaining to transition from Firm to Non-Firm Transmission Withdrawal Rights and requesting that FERC resolve dispute between Linden and PSE&G, filed 8/9/17. On 9/13/17 Duke Energy intervened on behalf of subsidiaries. During third quarter 2017, many parties intervened and filed comments, protests or answers. On 10/5/17 FERC rejected PJM filing. On 11/2/17 Linden VFT requested rehearing of that order. On 12/4/17 FERC granted rehearing for further consideration. No further activity.	Q1 2018
ER18-86	Duke Energy, DEC, DEP	PJM proposed revisions on Allocating Uplift to Virtual Transactions , which will enhance the efficient operation of PJM's energy markets while eliminating the opportunity for virtual transactions to be scheduled that can earn profits from the markets without providing commensurate benefits, filed 10/17/17. On 11/7/17 FirstEnergy Service Co., Duke Energy Corp. and East Kentucky Power Cooperative, Inc. filed joint comments. During fourth quarter 2017, many other parties intervened or filed comments/protests. On 1/12/18 FERC rejected PJM's proposed revisions. On 2/9/18 PJM requested rehearing and clarification. On 3/12/18 FERC granted rehearing for further consideration of its 1/12/18 order.	Q1 2018
ER18-88	Duke Energy, DEC, DEP	PJM proposed revisions to Reduce Bidding Points for Virtual Transactions, which will enhance the efficient operation of PJM's energy markets while eliminating the opportunity for virtual transactions to be scheduled that can earn profits from the markets	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		without providing commensurate benefits, filed 10/17/17. On 11/7/17 FirstEnergy Service Co., Duke Energy Corp. and East Kentucky Power Cooperative, Inc. filed joint comments. During fourth quarter 2017, many other parties intervened or filed comments/protests. On 2/20/18 FERC accepted PJM's revisions. During first quarter 2018, parties filed comments, protests, answers and requests for rehearing.	
ER18-289	DEP	Contribution in Aid of Construction Agreement with Fayetteville PWC (FPWC) to govern construction of a metering equipment cabinet in FPWC's new control house, filed 11/14/17. On 11/27/17 FPWC intervened. On 1/5/18 FERC accepted DEP filing. (Closed 3/31/18)	Q1 2018
ER18-356	DEC	Revised Network Integration Transmission Service Agreement (NITSA) with Town of Due West, SC under Joint OATT, changing the term to 5 years and correcting costs for delivery point 1, filed 11/30/17. On 1/5/18 FERC accepted DEC filing. (Closed 3/31/18)	Q1 2018
ER18-459; ER18-460	Duke Energy, DEC, DEP	PJM and Ohio Valley Electric Corp. (OVEC) revisions to OATT, Operating Agreement, Resource Adequacy Agreement and Consolidated Transmission Owners Agreement (CTOA) in connection with OVEC's proposed integration into PJM, filed 12/15/17 and with errata filing for CTOA on 12/19/17. On 1/3/18 Duke Energy intervened on behalf of several subsidiaries. During first quarter 2018, several other parties intervened and filed comments. On 2/13/18 FERC accepted the PJM/OVEC filing. On 2/26/18 PJM and OVEC requested that FERC defer the 3/1/18 effective date until 6/1/18. On 2/27/18 FERC issued notice allowing parties until 3/5/18 to file comments.	Q1 2018
ER18-462	Duke	MISO request that FERC reaffirm that its existing Resource	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
	Energy, DEC, DEP, DEBS	Adequacy related Tariff provisions are just and reasonable, filed 12/15/17. On 12/21/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened. During first quarter 2018, more parties intervened, protested and filed comments. MISO and other parties also filed answers. On 2/28/18 FERC accepted MISO's filing. On 3/30/18 several parties requested rehearing of the 2/28/18 order.	
ER18-485	DEP	Revision to Power Supply and Coordination Agreement with NCEMC to provide NCEMC the right to use up to 75 MWs of Permitted Additional Resources from 1/1/18 through 12/31/26, filed 12/20/17. On 1/23/18 FERC accepted DEP filing. (Closed 3/31/18)	Q1 2018
ER18-614	Duke Energy, DEC, DEP	PJM revisions to OATT and Operating Agreement to incorporate cost responsibility assignments for 45 new baseline upgrades, including the first interregional transmission project between PJM and MISO, filed 1/5/18 and amended 1/9/18. On 2/1/18 Duke Energy intervened on behalf of several subsidiaries. During first quarter 2018, several other parties intervened.	Q1 2018
ER18-752	DEC	Amendments to SCPSA and Central Electric Power Cooperative, Inc. (CEPCI) NITSAs and Metering Agreements, to change commitment and effective dates; to update SCPSA resources; and to update delivery points; filed 1/30/18. On 2/2/18 DEC filed executed agreements for CEPCI. On 2/28/18 FERC accepted the filings. (Closed 3/31/18)	Q1 2018
ER18-870	Duke Energy, DEC, DEP	PJM revisions to OATT and Reliability Assurance Agreement to establish a procedure to facilitate implementation of restrictions that may be imposed on Energy Efficiency Resources (EERs) by a Relevant Electric Retail Regulatory Authority authorized by FERC to	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		opt-out and restrict the sale of EERs into PJM's market, filed 2/16/18. On 3/9/18 Duke Energy intervened on behalf of several subsidiaries. During first quarter 2018, several other parties intervened.	
ER18-1175	DEP	Amendments to DEP-PJM Joint Operating Agreement (JOA) to align settlement intervals in the JOA with settlement interval revisions to the PJM OATT, PJM JOA and PJM Reliability Assurance Agreement among load-serving entities in the PJM region, filed, 3/26/18. On 3/27/18 FERC issued notice, allowing comments by 4/16/18.	Q1 2018
ER18-1185	DEP	Certificate of Concurrence with the Amended JOA filed in ER18-1175, filed 3/27/18. On 3/27/18 FERC issued notice, allowing comments by 4/17/18.	Q1 2018
ER18-1211	DEP	Interconnection Agreement with SCE&G under the Joint OATT, updating and superseding the 1970 Interchange Agreement with SCE&G, filed 3/29/18. On 3/29/18 FERC issued notice, allowing comments by 4/19/18.	Q1 2018
ER18-1228	DEP	Revised power supply agreement with Fayetteville PWC to update depreciation rates based on depreciation study and settlement approved by the NCUC, filed 3/29/18. On 3/29/18 Fayetteville PWC intervened, and FERC issued notice allowing comments by 4/19/18.	Q1 2018
ER18-1230	DEP	Revisions to Joint OATT Attachment H.1 to update depreciation rates used to determine the transmission rate, filed 3/29/18. On 3/29/18 Fayetteville PWC intervened, and FERC issued notice allowing comments by 4/19/18.	Q1 2018
P-432	DEP	Walters Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
P-2206	DEP	<p>wildlife protection plans.</p> <p>Yadkin-Pee Dee Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans. Relicensing: A final BiOp was issued by NMFS on 4/29/13 with a finding of no jeopardy but with a newly imposed onerous monitoring provision. DEP filed a complaint in the US District Court, Western District NC on 12/23/13 appealing the final BiOp. On 8/26/14 DEP and NMFS entered into a settlement, which was approved by the court on 9/2/14. Pursuant to the settlement NMFS issued the revised final BiOp on 4/17/15 consistent with an agreed upon framework. FERC issued a new 40-year license on 4/1/15, but based on the disputed BiOp. On 5/1/15 American Rivers and the City of Rockingham requested rehearing of license terms related to flow. On 5/1/15 DEP also requested rehearing. On 10/15/15 FERC denied American Rivers' / Rockingham's request for rehearing and granted in part DEP's request for rehearing. The license term remains 40 years. On 12/10/15 American Rivers and Rockingham appealed the FERC Order and the NMFS BiOp to the Fourth Circuit Court of Appeals. DEP was permitted to intervene on 12/31/15. Petitioners filed their opening brief on 4/19/16. FERC and NMFS each filed their briefs in response on 6/20/16. DEP filed its brief in response on 7/5/16. Petitioners filed reply brief 7/20/16. Oral argument was held in Richmond, VA on 3/23/17. On 7/6/17, the Fourth Circuit Court of Appeals issued a unanimous decision upholding the FERC Order and</p>	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		the NMFS BiOp. On 10/4/17 American Rivers and Rockingham filed a Petition for Writ of Certiorari with the US Supreme Court to review the decision of the Fourth Circuit Court of Appeals. On 2/20/18 the Parties were notified of the Supreme Court's decision to deny the Petition, which concludes the legal challenge.	
P-2232	DEC	Catawba-Wateree Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans. <u>Relicensing</u> : FERC issued a new operating license on 11/25/15, with a 40-year license term. On 12/21/15 DEC filed a rehearing request with FERC, specifically requesting a 50-year license term. On 7/6/16 FERC issued an order on rehearing denying DEC's request for a 50-year license. FERC did approve some minor helpful changes to the license. On 8/22/16 DEC filed a petition for review in the Court of Appeals, challenging the license denial order. The court ordered FERC to file the administrative record by 10/21/16. On 10/25/16 the court established the briefing schedule. DEC's opening brief was filed on 12/5/16. FERC's brief was filed 2/2/17, and DEC's reply brief was filed 2/17/17. FERC's final brief was filed 3/9/17. On 10/10/17 the court set 12/8/17 as the date for oral argument. On 12/8/17 oral arguments were heard by the U.S. Court of Appeals, D.C. Circuit. On 3/22/18 the U.S. Court of Appeals issued its decision denying DEC's petition for a 50-year license. DEC does not plan to pursue this effort any further, and the Catawba-Wateree relicensing process is over. <u>License Amendment</u> : On 5/5/17, DEC filed an application to amend	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		the current License. This amendment consisted of several changes to the current License including Comprehensive Relicensing Agreement (CRA) member party requests, some voluntary updates requested by DEC, and changes supporting implementation of the CW Water Management Group's (CWWMG) Water Supply Master Plan. Both states have issued water quality certifications. The FERC put the application out for public notice, which closed 8/14/17. On 10/23/17 DEC filed a response to public comments received.	
P-2331	DEC	Ninety-Nine Islands Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q1 2018
P-2332	DEC	Gaston Shoals Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q1 2018
P-2380	DEP	Marshall Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q1 2018
P-2503	DEC	Keowee-Toxaway Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	
P-2601	DEC	Bryson Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q1 2018
P-2603	DEC	Franklin Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q1 2018
P-2619	DEC	Mission Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q1 2018
P-2686	DEC	West Fork Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
P-2692	DEC	Nantahala Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q1 2018
P-2694	DEC	Queens Creek Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q1 2018
P-2698	DEC	East Fork Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q1 2018
P-2740	DEC	Bad Creek Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q1 2018
RP13-1359	DEC, DEP	Transco cash-out report for the period 8/1/12 – 7/31/13 and report of cash-out refunds during that period, filed 9/27/13. DEC and DEP intervened on 10/9/13. No further activity.	Q1 2018
RP17-587	DEC, DEP	East Tennessee's cashout report for November 2015 through October	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		2016, filed 3/30/17. During second quarter 2017, several parties intervened, including DEC and DEP on 4/12/17. No further activity.	
RP17-1049	DEC, DEP	Transco cash-out report for the period 8/1/16 through 7/31/17, filed 9/14/17. On 9/26/17 DEC and DEP intervened. During third quarter 2017, several parties intervened. No further activity.	Q1 2018
RP18-314	DEC, DEP	Transco pro forma filing to revise firm transportation no-notice and priority of service provisions in its Gas Tariff, filed 1/2/18. On 1/16/18 DEC and DEP intervened and requested a technical conference to discuss issues raised by Transco's proposal. On 3/1/18 FERC directed Staff to convene a technical conference and file a report within 120 days. On 3/18/18 FERC scheduled a technical conference on 3/28/18. In first quarter 2018, other parties intervened and filed comments.	Q1 2018
RP18-335	DEC, DEP	Saltville Gas Storage Co. statement of negotiated rates with DEC for firm storage service as a result of a release of capacity by DEP under its 2005 agreement with Saltville, filed 1/8/18. On 1/22/18 DEC and DEP intervened. On 2/6/18 FERC accepted Saltville's filing. (Closed 3/31/18)	Q1 2018
RP18-348	DEC, DEP	East Tennessee Natural Gas statement of negotiated rates with DEC for firm storage service as a result of a release of capacity by DEP for the period 1/13/18 to 3/31/18, filed 1/16/18. On 1/29/18 DEC and DEP intervened. On 2/14/18 FERC accepted the filing. (Closed 3/31/18)	Q1 2018
RP18-349	DEC, DEP	East Tennessee Natural Gas statement of negotiated rates with DEC for firm storage service as a result of a release of capacity by DEP for the period 4/1/18 to 10/31/18, filed 1/16/18. On 1/29/18 DEC and DEP intervened. On 2/14/18 FERC accepted the filing. (Closed 3/31/18)	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
RP18-350	DEC, DEP	East Tennessee Natural Gas statement of negotiated rates with DEC for firm storage service as a result of a release of capacity by DEP for the period 11/1/18 to 3/31/19, filed 1/16/18. On 1/29/18 DEC and DEP intervened. On 2/14/18 FERC accepted the filing. (Closed 3/31/18)	Q1 2018
RP18-351	DEC, DEP	East Tennessee Natural Gas statement of negotiated rates with DEC for firm storage service as a result of a release of capacity by DEP for the period 4/1/19 to 10/31/19, filed 1/16/18. On 1/29/18 DEC and DEP intervened. On 2/14/18 FERC accepted the filing. (Closed 3/31/18)	Q1 2018
RP18-352	DEC, DEP	East Tennessee Natural Gas statement of negotiated rates with DEC for firm storage service as a result of a release of capacity by DEP for the period 11/1/19 to 12/31/19, filed 1/16/18. On 1/29/18 DEC and DEP intervened. On 2/14/18 FERC accepted the filing. (Closed 3/31/18)	Q1 2018
RP18-415	DEC, DEP	Petition by coalition of natural gas industry for FERC to initiate a show cause proceeding to require interstate pipeline and storage companies to demonstrate that rates are just and reasonable following passage of the federal tax reform legislation in December 2017. On 2/13/18 DEC and DEP intervened. During first quarter 2018, many parties intervened/commented, and pipelines/storage companies filed answers.	Q1 2018
RP18-445	DEC, DEP	Texas Eastern and Toshiba joint petition for clarification of policy re assignment of firm transportation service agreements prior to in-service date of new pipeline facilities approved by FERC under NGA section 7(c), filed 2/15/18. Alternatively Toshiba requests a limited waiver of capacity release regulations to allow Toshiba to assign its firm transportation service agreement to a newly formed subsidiary	Q1 2018

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		prior to the in-service date of Texas Eastern's Stratton Ridge Expansion Project. On 2/27/18 DEP and DEC intervened. During first quarter 2018, a few parties intervened. On 3/23/18 Toshiba and Texas Eastern withdrew the petition. (Closed 3/31/18)	
RP18-556	DEC, DEP	Transco pro forma revisions to provide consistent treatment of transportation usage charges and fuel retention at all pooling locations, filed 3/16/18. On 3/28/18 DEC and DEP intervened. During first quarter 2018, many others intervened.	Q1 2018
RP18-568	DEC, DEP	Southern Natural Gas (SNG) request for approval of settlement agreement with customers to reduce rates and eliminate the need for a Section 4 rate filing, filed 3/12/18. On 3/26/18 DEC and DEP intervened. During first quarter 2018, many others intervened.	Q1 2018

Attachment B**Periodic Reports Filed with FERC – First Quarter 2018**

Docket No(s).	Filing Entity (Duke Energy, DEC, DEBS)	Description of Report
N/A	DEC, DEP	Form 3Q – Quarterly Financial Report
N/A	DEC, DEP	Form 566 – Report of Utility's 20 Largest Purchasers
RM94-14	Duke Energy, DEC, DEP	Financial Report for Nuclear Plant Decommissioning Trust Fund
N/A	DEC, DEP	Form 715 – Annual Transmission Planning and Evaluation Report
ER05-1236	DEC	Independent Entity Independent Market Monitor Reports submitted quarterly by Potomac Economics, Ltd.

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
RM01-8; RM10-12; RM12-3; ER02-2001	Duke Energy, DEC, DEP	Notice seeking comments on proposed revisions to EQR reporting requirements, issued 9/22/16. On 11/7/16 FERC extended due date for complying with revised EQR reporting requirements from Q4 2016 to Q1 2017 (due 4/30/17). On 12/5/16 FERC issued its order on rehearing and clarification of its 6/16/16 order on EQR reporting requirements. On 12/6/16 Duke Energy Corp. filed comments on behalf of its subsidiaries that file EQR, supplementing EEI comments: opposing the addition of transaction data for ancillary services provided by transmission providers under their OATTs and opposing the approach to the tariff reference field. During fourth quarter 2016, EEI and several other parties filed comments. On 3/27/17 FERC extended due date for complying with revised EQR reporting requirements from Q1 2017 (due 4/30/17) until further notice, due to technical implementation issues. On 3/29/17 FERC scheduled an EQR Users Group meeting to be held 5/16/17 to discuss potential improvements to EQR filing process. On 5/8/17 FERC issued agenda for 5/16/17 EQR Users Group meeting. During third quarter 2017, FERC granted extensions for second quarter 2017 EQR reports to companies that requested an extension. During fourth quarter 2017, FERC issued a notice of the EQR Users Group meeting on 12/5/17 and the agenda for the meeting. <u>On 11/15/17 FERC posted an updated EQR Filing Requirements Guide. (Closed 3/31/18)</u>	Q 1 <u>4</u> 201 8 <u>7</u>
RM05-5	DEC, DEP	Final Rule, Order No. 676-H on NAESB Standards for Business Practices and Communication Protocols for Public Utilities. On 6/8/16 EEI requested extension of time for utilities to meet deadlines set by Order No. 676-H. On 6/13/16 DEC and DEP expressed support for EEI motion. During second quarter 2016, many other parties filed comments. New NOPR to incorporate by reference the	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		latest version (Version 003.1) of certain Standards for Business Practices and Communication Protocols adopted by the Wholesale Electric Quadrant of NAESB was issued 7/21/16. During third quarter 2016, 5 parties submitted comments. On 3/27/17 NAESB filed an informational report on standards development by the Wholesale Electric Quadrant corresponding to NERC efforts to retire Reliability Standard BAL-004-0 Time Error Correction. No further activity. On 12/8/17 NAESB filed a report re activities through December 2017 that resulted in Version 003.2 of the NAESB Wholesale Electric Quadrant Business Practice Standards. <u>(Closed 3/31/18)</u>	
RM16-17	Duke Energy	Notice of Proposed Rulemaking (NOPR) to collect data for analytics and surveillance purposes from MBR sellers and entities trading virtual products or holding financial transmission rights, issued 7/21/16. On 9/16/16 Duke Energy submitted comments to supplement those of EEI, focusing on the path to create an implementable Data Dictionary and recommending a supplemental NOPR to address software development time and costs. During third quarter 2016, many parties submitted comments, and FERC scheduled a technical workshop 8/11/16 on the draft Data Dictionary. On 10/14/16 PSEG intervened out-of-time. On 11/2/16 FERC scheduled a second technical workshop to be held 12/7/16. No further activity.	Q14 201 8 <u>7</u>
RM16-23	Duke Energy, DEC, DEP	NOPR to revise regulations to remove barriers to the participation of electric storage resources and distributed energy resource aggregations in RTO/ISO capacity, energy and ancillary service markets, issued 11/16/16. On 2/13/17 Duke Energy filed comments on behalf of its affiliates, urging FERC to treat energy storage resources in a comparable manner to current resources. During first	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		quarter 2017, many parties intervened and filed comments. On 4/17/17 Harvard Environmental Policy Initiative filed comments. During third quarter 2017, 2 parties filed additional comments. On 10/5/17 FERC responded to several Senators who filed comments. <u>On 2/15/18 FERC issued its final rule, Order No. 841, requiring each RTO/ISO to revise tariffs to establish a participation model with market rules that facilitate participation of electric storage resources in RTO/ISO markets, to be effective 90 days after publication in the Federal Register. On 2/28/18 FERC issued an errata notice correcting the table of contents for Order No. 841. During first quarter 2018, several parties filed motions for clarification or requests for rehearing.</u>	
RM17-4	DEC, DEP	Notice of Inquiry (NOI) inviting comments on changes to policy for establishing length of original and new license terms for hydroelectric projects, issued 11/25/16. On 3/20/17, DEC and DEP filed comments supporting longer license terms and answering specific questions posed in the NOI. During first quarter 2017, many others filed comments. On 6/21/17 US Senator M. Cantwell filed comments. No further activity. <u>On 10/19/17 FERC issued a policy statement establishing a 40-year default license term for original and new licenses for hydro projects in PL17-3. (Closed 3/31/18)</u>	Q 1 <u>4</u> 201 8 <u>7</u>
RM17-8	Duke Energy	NOPR on reform of large generator interconnection procedures and agreements, issued 12/15/16. During first and second quarters 2017, many parties filed comments, including Duke Energy on 4/13/17. During third quarter 2017, 2 parties intervened out-of-time. No further activity. <u>On 2/2/18 FERC issued notice of technical conference to be held 4/3-4/18 to discuss issues related to coordination of affected systems raised in complaint filed by EDF Renewable Energy, Inc. against MISO, SPP and EJM in EL18-26 and the NOPR on</u>	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<u>generator interconnection in this docket. During first quarter 2018, FERC issued supplemental notices with the agenda and list of speakers.</u>	
RM18-1	Duke Energy	Notice inviting comments on DOE rulemaking on grid reliability and resilience pricing, issued 10/2/17. On 10/23/17 Duke Energy filed initial comments. On 11/23/17 Duke Energy filed reply comments. During fourth quarter 2017, thousands of comments were filed. <u>On 1/8/18 FERC terminated the rulemaking proceeding, initiated a new proceeding (AD18-7) to evaluate the resilience of the bulk power system in RTO/ISO regions, and required RTOs/ISOs to submit information, within 60 days, on resilience issues and concerns raised in comments. During first quarter 2018, more comments were filed and one request for rehearing. On 3/8/18 FERC granted rehearing for further consideration.</u>	Q 14 201 8 <u>7</u>
AC13-170	DEP	DEP filed request to use Account 182.2 “Unrecovered Plant” on 9/18/13. On 10/2/13 NCEMPA challenged the request. FERC allowed comments until 10/28/13. NCEMPA, Fayetteville PWC and NCEMC all filed protests by 10/28/13. DEP responded to the protests on 11/13/13. On 10/20/14 DEP filed a motion to hold application in abeyance. On 10/24/14 DEP filed settlement agreement resolving all issues. On 11/13/14 FERC Trial Staff filed comments on the settlement, and on 11/21/14 DEP filed reply comments. No further activity.	Q 14 201 8 <u>7</u>
AD08-7	Progress Energy	Notice of Inquiry (NOI) re methodology for the assessment of electric utility annual charges: FERC issued NOI on 4/21/08; Southern Companies and Progress Energy filed comments on 5/28/08; no activity since third quarter 2008. <u>(Closed 3/31/18)</u>	Q 14 201 8 <u>7</u>
AD14-8	Duke Energy	Notice of Technical Conference on Winter 2013-14 Operations and	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Market Performance in RTOs/ISOs, issued 2/21/14. On 5/16/14 Duke Energy intervened. Many parties submitted comments from May through September 2014. On 11/20/14 FERC initiated a review of how each RTO/ISO is addressing fuel assurance, which has a direct and immediate impact on generator performance and system reliability, and directed RTOs/ISOs to file reports on the status of their efforts to address fuel assurance issues within 90 days. On 12/19/14 INGA filed comments. On 2/18/15 the RTOs/ISOs filed fuel assurance reports. During first and second quarters of 2015 several parties filed comments on those reports. No further activity <u>expected. (Closed 3/31/18)</u>	
AD14-15	DEC, DEP	Common Performance Metrics for regulated utilities operating outside RTOs/ISOs covering the period 2010-14, filed by DEC and DEP 10/27/15 in response to 8/17/15 request for information by the Office of Energy Market Regulation. During fourth quarter 2015 and first quarter 2016, other regulated utilities filed similar reports. On 8/12/16 FERC Staff filed its report on performance metrics for RTOs, ISOs and individual utilities for 2010-14. On 10/18/16 FERC issued a revised report and also an errata notice correcting Table 9 (re Duke Energy information on Special Protection Systems). On 8/3/17 FERC Staff filed 2016 Common Metrics Report. On 8/3/17 FERC issued an Errata Notice with corrections to the report filed 8/12/16, as revised 10/18/16. No further activity <u>expected. (Closed 3/31/18)</u>	Q 14 201 8 <u>7</u>
AD15-5	Duke Energy	Workshop on Available Transfer Capability standards for wholesale electric transmission services, held on 4/21/15. On 5/20/15 Duke Energy responded to comments raised, during the workshop, that questioned the disparity of ATCs calculated by DEC and DEP for the same time period and path. Several other parties filed comments	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		during second quarter 2015. No further activity <u>expected. (Closed 3/31/18)</u>	
AD16-16	Duke Energy	Notice of Technical Conference on PURPA implementation, to be held 6/29/16, issued 2/9/16. On 6/7/16 Duke Energy filed comments and speaker materials of Kendal Bowman, urging FERC to return to a needs-based implementation of PURPA, with rates established through actual incremental bona fide offers in a nondiscriminatory process. During second quarter 2016, others filed comments and speaker materials. On 9/6/16 FERC invited post-conference comments by 11/7/16. During third quarter 2016, one party filed comments, and NCSEA and NC Clean Energy Business Alliance intervened jointly. On 11/7/16 Duke Energy Corp. filed comments urging FERC to implement PURPA in a manner that reflects all of the goals in the statute, the principles of cooperative federalism set forth in PURPA, and decades of judicial and Commission precedents; and encouraged FERC not to intrude into the States' PURPA rate-making jurisdiction in order to prioritize a single subordinate element of §210(a), e.g. mandating long-term contracts. During fourth quarter 2016 many other parties filed comments. On 1/5/17 NARUC filed a motion to append an addendum to its 11/7/16 comments. During third quarter 2017, Xcel Energy supplemented its 11/7/16 post technical conference comments; Alliant Energy and IECA filed their testimony before the US House Subcommittee on Energy. On 10/5/17 Xcel filed its testimony before the US House Subcommittee on Energy. During fourth quarter 2017, FERC responded to several Representatives who filed comments. <u>No further activity expected. (Closed 3/31/18)</u>	Q 1 <u>4</u> 201 8 <u>7</u>
AD16-18	Duke Energy	Competitive Transmission Development – Technical Conference. On 5/31/16 Duke Energy filed comments prior to the 6/27-28/16	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		technical conference, stating that it's far too soon after implementation of Order No. 1000 to embark on reforms. During second quarter 2016, many other parties filed comments and speaker materials. On 8/15/16 FERC granted an extension of time until 10/3/16 to file post-conference comments. During third quarter 2016, a few parties intervened or filed comments. On 10/3/16 Duke Energy Corp. filed comments stating that Duke has no objection to FERC issuing policy guidance on cost containment mechanisms proposed in competitive transmission processes as warranted and requested, but does not support the issuance of a rulemaking at this time or the sort of guidance that triggers new processes where existing processes are meeting the goals of Order No. 1000. During fourth quarter 2016 many other parties filed comments. No further activity <u>expected</u> . <u>(Closed 3/31/18)</u>	
AD16-20	Duke Energy	Data requests to RTOs/ISOs on Electric Storage Participation in Regions with Organized Markets, issued 4/11/16. On 6/6/16 Duke Energy submitted comments expressing support for FERC efforts to better understand RTO/ISO market rules' impact on storage technology and participation of energy storage resources in wholesale markets. During second quarter 2016, the RTOs/ISOs responded to the data request, and many parties filed comments. On 11/17/16 FERC issued a NOPR on electric storage participation in RTO/ISO markets. On 12/20/16 FERC extended the deadline for comments to 2/13/17. During first quarter 2017, many parties filed comments. On 9/27/17 Advanced Energy Management Alliance filed supplemental comments. No further activity <u>expected</u> . <u>(Closed 3/31/18)</u>	Q 14 201 8 <u>7</u>
AD17-11	Duke Energy	Notice of Technical Conference re State Policies and Wholesale Markets Operated by ISO-NE, NYISO and PJM, issued 3/3/17.	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Technical conference was held 5/1/17 and 5/2/17. During second quarter 2017 hundreds of parties filed comments before and after the technical conference, including Duke Energy on 6/22/17. Per 6/30/17 notice granting extension, reply comments are due 7/7/17. During third quarter 2017, many parties intervened and filed comments. No further activity. <u>During first quarter 2018, the American Council on Renewable Energy filed comments, and FERC responded to letters from members of Congress.</u>	
CP13-534	DEC	East Tennessee Natural Gas, LLC application for a certificate of public convenience and necessity for its proposed Kingsport Expansion Project, filed 8/14/13. DEC intervened on 9/13/13. FERC requested additional information on 10/3/13, and East Tennessee responded on 10/22/13. On 11/25/13 FERC requested additional information, and East Tennessee responded on 12/10/13. On 1/17/14 East Tennessee filed responses to 1/13/14 FERC Staff data request. In second and third quarters 2014 East Tennessee filed status reports and supplemental information. In third quarter, FERC approved variance and other requests for modifications and issued an environmental compliance inspection report. On 9/17/14 East Tennessee filed a status report and a request to place project into service by 10/15/14. On 10/14/14 FERC approved request to place Kingsport Expansion Project into service. In fourth quarter 2014 and first, second and third quarters of 2015 East Tennessee filed various status reports. On 10/20/15 East Tennessee filed its quarterly state report: all construction activity has been completed. On 1/6/16 and 4/12/16 East Tennessee advised that it continued to monitor right-of-way. During third quarter 2016, East Tennessee filed its quarterly status report on right-of-way monitoring. During fourth quarter 2016,	Q14 <u>Q1</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		East Tennessee filed its quarterly status report and FERC issued its Environmental Inspection Report finding no problems and recommending no further inspections. During first quarter 2017, East Tennessee filed its quarterly status report. No further activity. <u>On 1/16/18 East Tennessee filed post-construction wetland monitoring report, notifying FERC that revegetation has been successful. (Closed 3/31/18)</u>	
CP13-551	DEC, DEP	Transcontinental Gas Pipe Line Co. (Transco) application for a certificate of public convenience and necessity to construct and operate the Leidy Southeast Project, to be in service by 12/1/15, filed 9/28/13. DEC and DEP intervened on 10/23/13. During the fourth quarter of 2013 and the first two quarters of 2014, Transco provided supplemental information and responded to Commission requests for additional information. On 6/12/14 FERC issued its schedule for environmental review of the project. During third quarter 2014, Transco responded to data requests, and many parties filed comments. On 12/18/14 FERC issued certificate and approved abandonment of facilities. In fourth quarter 2014 Transco filed supplemental information and on 12/19/14 filed its acceptance of certificate. In first and quarters of 2015 Transco filed supplemental information and requests for variance. On 4/28/15 and 5/19/15 FERC granted Transco's requests to proceed with construction of certain facilities for the project. On 7/13/15 FERC granted Transco's request to use areas as additional temporary workspace. In third and fourth quarters 2015 and first quarter 2016, Transco filed various reports. On 12/30/15 and 12/31/15 FERC authorized commencement of service for facilities but required Transco to continue filing status reports until restoration activities are complete. On 3/3/16 FERC denied	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		requests for rehearing of 12/18/14 order granting CPCN. During second and third quarters 2016, Transco filed various reports. During fourth quarter 2016, Transco filed status reports, supplemental information, and a variance request (that was granted); and FERC issued 2 environmental inspection reports and 1 construction inspection report. On 11/28/16 FERC granted the request to place the Skillman Loop in service. During first and second quarters 2017, Transco filed various reports and variance requests; during second quarter 2017, FERC approved request to maintain permanent storage yard in Monroe County, PA. On 7/13/17 Transco filed its quarterly status report. On 10/24/17 Transco filed its quarterly status report. <u>During first quarter 2018, Transco filed various reports.</u>	
CP14-68	Duke Energy, DEC, DEP, DEBS	Texas Eastern Transmission, LP abbreviated application for a certificate of public convenience and necessity (CPCN) for its proposed Ohio Pipeline Energy Network Project to deliver production from Utica and Marcellus Shale to Gulf Coast area markets, filed 1/31/14 and revised 3/7/14. Duke Energy intervened on behalf of DEC, DEP, DEBS and other utilities on 2/11/14. On 2/25/14 DEC and DEP also intervened separately. In second quarter 2014 Texas Eastern responded to various FERC data requests. On 6/24/14 FERC issued its schedule for environmental review of the project, which was revised on 8/11/14. FERC issued environmental assessment 8/22/14, and during third quarter 2014 several parties filed comments. In fourth quarter 2014 Texas Eastern submitted various reports. On 12/2/14 FERC issued a certificate. On 12/5/14 Texas Eastern filed its acceptance of the certificate and subsequently on 12/15/14 and 12/22/14 submitted its implementation plan. In first and second quarters of 2015 Texas Eastern filed reports and submitted variance	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		requests. On 4/16/15 FirstEnergy intervened out of time and requested a stay of construction authorized in Columbiana County, OH. On 4/24/15 Texas Eastern objected to the late intervention and the stay. On 4/30/15 FirstEnergy filed its answer and renewed its request for expedited action on its motion for stay. After FERC opened a new docket (RP15-971), FirstEnergy on 5/6/15 filed a motion for abeyance of action on prior motions in this docket. During third quarter 2015, Texas Eastern submitted various reports and requests for variance; FERC granted requests on 7/16/15, 8/4/15, 9/11/15, 9/15/15, 9/22/15 and 9/29/15. During fourth quarter 2015, Texas Eastern submitted various reports and supplemental information. On 11/17/15 FERC granted request to place in service the remaining OPEN facilities not included in prior in-service approvals. On 12/1/15 Texas Eastern filed notice of commencement of service on those remaining facilities. During first and second quarters 2016, Texas Eastern submitted reports on post in-service right-of-way monitoring. During third and fourth quarters 2016, Texas Eastern filed various reports and variance requests. During second quarter 2017, Texas Eastern filed quarterly status reports. On 9/5/17 Texas Eastern filed a variance request, which FERC granted 9/7/17. During fourth quarter 2017 <u>and first quarter 2018</u> , Texas Eastern filed various reports.	
CP15-16	DEC, DEP	Transco application for a CPCN for Hillabee Expansion Project, filed 11/18/14, and supplemented on 12/22/14 and 12/23/14. On 12/22/14 DEC and DEP intervened. During fourth quarter 2014 many other parties intervened or filed comments. During first quarter 2015 Transco filed supplemental information. On 3/13/15 FERC requested additional information within 30 days. On 4/10/15 Transco filed the	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>requested information. During second quarter 2015 FERC requested additional information, which Transco filed, and various parties filed comments. On 5/13/15 FERC issued schedule for environmental review of the Southeast Market Pipelines Project, of which Transco's application is part. During third quarter 2015, Transco filed various reports including the Draft Environmental Impact Statement. During fourth quarter 2015, public meetings were held; comments were filed; FERC requested additional information; and Transco filed supplemental information including Final Environmental Impact Statement (EIS). On 2/2/16 FERC issued CPCN. On 3/2/16 Transco filed its acceptance of CPCN, and several parties filed requests for rehearing of 2/2/16 order. During first quarter 2016, Transco filed supplemental information. On 3/29/16 FERC granted rehearing for further consideration of its 2/2/16 order. During second quarter 2016, Transco filed supplemental information and various reports. On 5/24/16 FERC granted Transco's request to use certain contractor yards, and on 6/29/16 FERC granted variance request to use a temporary access road in Coosa County. During third quarter 2016, Transco filed supplemental information, various reports and notice of commencement of construction. On 9/7/16 FERC denied requests for clarification of its 2/2/16 order with respect to Transco accounting for fuel costs via fuel tracker filings. During fourth quarter 2016, Transco filed variance requests and various reports; and FERC issued an Environmental Inspection Report. On 3/27/17 Sierra Club filed comments. During first and second quarters 2017, Transco filed variance requests and various reports, and FERC responded to requests. On 5/18/17 Sierra Club asked FERC to deny requests until DC Circuit Court rules on pending matter. During third quarter 2017,</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Transco filed status reports and supplemental information. On 9/27/17 FERC issued Draft Supplemental EIS. During fourth quarter 2017, Transco filed various reports and supplemental information, and many parties filed comments and protests. <u>On 2/2/18 Transco filed an emergency request for issuance of the Final Supplemental EIS concurrently with an order on remand reissuing the certificates for Sabal Trail, Florida Southeast Connection and the Hillabee expansion projects (the Southeast Market Pipeline or SMP), to allow continued gas transportation service following the DC Circuit Court's 8/22/17 decision and 1/31/18 order denying rehearing. Several parties filed responses to Transco's request. On 2/5/18 FERC issued the Final Supplemental EIS. On 3/14/18 FERC issued its order on remand, reinstating certificates and abandonment authority for the SMP project. During first quarter 2018, Transco filed various reports.</u>	
CP15-29	DEC, DEP	Transco's application for a CPCN for Gulf Trace Expansion Project, filed 12/15/14. On 1/12/15 DEC and DEP intervened. During first quarter 2015, Transco supplemented its application, and other parties intervened. On 3/4/15 and 3/23/15 FERC requested additional information. In second quarter 2015 Transco responded to FERC's data requests and filed supplemental information on the project. On 9/14/15 Transco filed comments and clarifications on draft Environmental Assessment. On 10/21/15 FERC issued the CPCN, with conditions including completion of construction and placement into service within 2 years. On 11/3/15 Transco accepted the CPCN. On 11/20/15 Transco requested clarification or rehearing on air emissions modeling requirements. On 12/14/15 FERC granted rehearing for further consideration. During first quarter 2016, Transco commenced construction of the project and filed various	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		status reports. During second quarter 2016, Transco filed supplemental information and various reports. On 5/16/16 and 6/3/16 FERC granted Transco's requests to use temporary work space to stockpile excavated soil and to install piping. On 6/16/16 FERC dismissed Transco's rehearing request as moot. During third quarter 2016, Transco filed various reports and variance requests. During fourth quarter 2016, Transco filed status reports, and FERC issued Environmental and Construction Inspection Reports and granted the request to place the Duralde Meter Station facilities into service. During first and second quarters 2017, Transco filed status reports, supplemental information and various requests; and FERC responded to requests and issued an Environmental Inspection Report. During third and fourth quarters 2017 <u>and first quarter 2018</u> , Transco filed various reports.	
CP15-89	DEC, DEP	Transco's application for an abbreviated CPCN for Garden State Expansion Project, filed 2/18/15. On 3/23/15 DEC and DEP intervened. During first quarter 2015, Transco supplemented its application, and other parties intervened or filed comments. During second quarter 2015, Transco responded to FERC's 4/7/15, 4/22/15 and 5/13/15 data requests, and many parties filed comments. During third and fourth quarters 2015, Transco filed supplemental information, and additional parties (including many individuals) intervened and filed comments. During first quarter 2016, many more parties intervened and filed comments. On 2/18/16 Transco filed draft implementation plan. On 3/28/16 Transco renewed its request for prompt approval of CPCN. On 4/7/16 FERC issued certificate. On 4/11/16 Transco accepted certificate. During second quarter 2016 several parties filed requests for rehearing/stay of 4/7/16	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		order, and Transco filed various reports and implementation plans. On 6/8/16 FERC denied the stay but granted rehearing for further consideration. On 7/1/16 Transco filed a request for partial notice to proceed with construction. During third quarter 2016, various parties filed comments opposing that request, and Transco filed various reports. On 11/9/16 FERC denied requests for rehearing. During fourth quarter 2016, Transco filed status reports. On 1/6/17 the town of Bordentown, NJ filed a petition for review with the 3d Cir. Court of Appeals. During first quarter 2017, Transco filed status reports, requests to proceed and variance requests. On 3/22/17 Bordentown protested the request for a notice to proceed. On 3/24/17 FERC approved the 3/21/17 request to construct the Chesterfield Meter Station and related equipment. On 3/29/17 Bordentown filed a motion for stay of the 3/24/17 notice to proceed. During second quarter 2017, Transco filed status reports and variance requests. On 4/3/17 Transco filed answer to 3/29/17 motion to stay. During third quarter 2017, Transco filed various reports, supplemental information and variance requests. On 9/8/17 FERC allowed Transco to commence service of Phase I facilities. During fourth quarter 2017, Transco filed various reports, supplemental information and variance requests, which FERC granted. <u>On 3/9/18 Transco requested to place into service phase 2 of the Garden State Expansion project, which FERC granted 3/16/18. During first quarter 2018, Transco filed various reports, and several parties filed comments. On 3/29/18 Transco notified FERC that phase 2 had been placed into service on 3/23/18.</u>	
CP15-90	DEC, DEP	Texas Eastern's abbreviated application for a CPCN for Gulf Markets Expansion Project, filed 2/19/15. On 3/23/15 DEC and DEP intervened. During first quarter 2015, Texas Eastern supplemented its	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>application, and other parties intervened or filed comments. During second quarter 2015, Texas Eastern responded to FERC data requests and provided supplemental information; several parties filed comments. During third quarter 2015, Texas Eastern filed an Environmental Assessment Report and supplemental information. On 8/19/15 FERC issued a data request, which Texas Eastern responded to on 8/21/15. On 12/17/15 FERC issued order granting CPCN, subject to conditions including completion of construction and placement into service within 2 years. On 1/7/16 Texas Eastern accepted CPCN. On 1/19/16 Texas Eastern filed request for rehearing or clarification of 12/17/15 order. On 2/16/16 FERC granted rehearing for further consideration of its 12/17/15 order. During first quarter 2016, Texas Eastern commenced construction and filed various status reports. On 4/8/16 and 4/29/16 Texas Eastern requested authorization to commence construction of additional facilities, which FERC granted on 4/11/16 and 5/3/16. On 5/20/16 FERC denied rehearing and granted clarification. During second and third quarters 2016, Texas Eastern filed various reports, supplemental information, various requests and requests to commence construction. On 9/14/16 and 9/26/16 Texas Eastern requested authorization to begin service at certain facilities, both of which FERC granted. On 10/7/16 Texas Eastern advised FERC of commencement of service for Phase 1 facilities. During fourth quarter 2016, Texas Eastern also filed supplemental information and status reports; and FERC issued Environmental Inspection Reports. During first and second quarters 2017, Texas Eastern filed various reports. During third quarter, FERC granted Texas Eastern's request to place into service all project facilities, and Texas Eastern filed its final status report, stating that all</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		construction and restoration activities have been completed. On 11/28/17 FERC Staff filed inspection report on Texas Eastern's compliance with environmental conditions of FERC order granting CPCN and found no instances of noncompliance. (Closed 12/31/17) <u>During first quarter 2018, Texas Eastern filed various reports.</u>	
CP15-117	DEC, DEP	Transco's application for an abbreviated CPCN for the Dalton Expansion Project, filed 4/1/15. On 4/22/15 DEC and DEP intervened. On 4/22/15 NCUC and NYPSC filed comments and requested an evidentiary hearing. On 5/12/15 Transco filed its answer to NCUC / NYPSC protest. On 5/19/15 FERC requested additional information, which Transco provided on 6/4/15. On 5/27/15 the NCUC and NYPSC responded to Transco's answer. Many other parties intervened, and Transco filed supplemental information during second quarter 2015. On 6/17/15 EPA expressed concern about route's impact on a federally-mandated conservation easement. During third and fourth quarters 2015, Transco filed supplemental information, and several parties filed comments. During first quarter 2016, Transco filed supplemental information, and FERC issued Environmental Assessment of project. During second quarter 2016, Transco filed supplemental information; EPA and USF&W filed comments, as did other parties. On 8/3/16 FERC issued a CPCN, subject to certain conditions. On 8/8/16 NCUC and NYPSC filed a joint request for rehearing. On 9/6/16 FERC granted rehearing for further consideration. During third and fourth quarters 2016 and first quarter 2017, Transco filed various reports and supplemental information and requested authorization to begin construction; and FERC granted many of the requests to proceed. On 3/29/17 FERC	Q14 201 7 <u>8</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		authorized Transco to begin partial path interim service. During second quarter 2017, Transco filed reports, and a few parties filed comments. On 7/26/17 FERC granted the request to commence service on the remaining facilities. On 8/4/17 Transco notified FERC that the facilities had been placed in service. During third and fourth quarters 2017, Transco filed various reports. On 11/21/17 FERC denied requests for rehearing. On 12/14/17 the US Dept. of the Interior filed comments. (Closed 12/31/17) <u>During first quarter 2018, Transco filed various reports and requests for variance. On 3/12/18 FERC certified the record from this docket in the pending case before the DC Circuit: NCUC v. FERC (Case No. 18-1020).</u>	
CP15-118	DEC, DEP	Transco's application for CPCN for Virginia Southside Expansion Project II, filed 3/23/15. On 4/22/15 DEC and DEP intervened. On 4/22/15 NCUC and NYPSC filed comments and requested an evidentiary hearing. On 4/30/15 FERC requested additional information, which Transco filed on 5/11/15. On 5/12/15 Transco filed its answer to NCUC / NYPSC protest. On 5/27/15 the NCUC and NYPSC responded to Transco's answer. Many other parties intervened, and Transco filed supplemental information during second quarter 2015. During third and fourth quarters 2015 and first quarter 2016, Transco filed supplemental information and responded to FERC Staff's data requests. During second quarter 2016, Transco filed supplemental information, and FERC revised the schedule for environmental review of the project. On 7/7/18 FERC issued the CPCN, subject to certain conditions. On 8/8/16 NCUC and NYPSC filed a joint request for rehearing. On 9/6/16 FERC granted rehearing for further consideration. During third and fourth quarters 2016 and first, second and third quarters 2017, Transco filed various reports	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		and supplemental information and requested authorization to begin construction; and FERC granted several requests to proceed. On 9/13/17 FERC issued an environmental inspection report. During fourth quarter 2017, Transco filed various reports. On 11/21/17 FERC denied requests for rehearing. On 11/27/17 FERC granted authorization to commence service. On 12/5/17 Transco filed notice that service commenced 12/1/17. (Closed 12/31/17) <u>On 3/12/18 FERC certified the record from this docket in the pending case before the DC Circuit: NCUC v. FERC (Case No. 18-1018). During first quarter 2018, Transco filed supplemental information and sound surveys.</u>	
CP15-138	DEC, DEP	Transco's application for an abbreviated CPCN for Atlantic Sunrise Project, filed 3/30/15. On 4/29/15 DEC and DEP intervened. On 4/22/15 NCUC and NYPSC filed comments and requested an evidentiary hearing. On 5/12/15 Transco filed its answer to NCUC / NYPSC protest. On 5/19/15, 6/10/15 and 6/17/15 FERC requested additional information, which Transco subsequently provided. On 5/27/15 the NCUC and NYPSC responded to Transco's answer. Many other parties intervened, and Transco filed supplemental information during second quarter 2015. During third quarter 2015, Transco filed supplemental information, and many parties filed comments. On 9/30/15 FERC issued a data request. During fourth quarter 2015 and first and second quarters 2016, dozens of parties filed comments (including many individuals), and Transco filed supplemental information. During third and fourth quarters 2016, more comments were filed, and Transco filed supplemental information, reports and responses to FERC data requests. On 12/30/16 FERC issued its Final Environmental Impact Statement. On 2/3/17 FERC issued CPCN with conditions, and on 2/6/17 Transco	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		accepted the CPCN. During first quarter 2017, many parties filed comments, protests, requests for rehearing and/or stay; Transco filed reports, requests to proceed, supplemental information and responses to the motions for stay. On 3/13/17 FERC granted rehearing for further consideration of its 2/3/17 ruling. On 3/29/17 FERC granted Transco's request to proceed with constructing meter and regulator facilities in NC. During second quarter 2017, parties filed comments, and Transco filed reports and supplemental information. On 5/11/17 Hilltop Hollow LP filed a petition for review of FERC's 2/3/17 and 3/13/17 orders with the DC Circuit Court. On 8/31/17 FERC denied Allegheny's 2/10/17 request for stay, which led to several requests for rehearing. On 9/26/17 Transco filed its answer to those filings. During third quarter 2017, Transco filed reports, supplemental information and requests to place facilities into service. During fourth quarter 2017, Transco filed various reports and requests for variance, and a few parties filed comments and requests for rehearing of 8/31/17 order denying stay. <u>On 1/19/18 NCUC filed petition for review with the DC Cir. Court. On 3/1/18 FERC denied Sierra Club's requests for rehearing. On 3/12/18 FERC certified the record from this docket in the pending case before the DC Circuit: NCUC v. FERC (Case No. 18-1018). During first quarter 2018, Transco filed supplemental information, reports and requests for variance; and several parties filed comments.</u>	
CP15-499	DEC, DEP	Texas Eastern Transmission, LP's application for an abbreviated CPCN for its proposed South Texas Expansion Project, filed 5/21/15. On 6/23/15 DEC and DEP intervened. During second quarter 2015, many other parties intervened. During third and fourth quarters 2015, Texas Eastern responded to FERC data requests, and a few parties	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		filed comments for use in preparing Environmental Assessment. During first quarter 2016, Texas Eastern filed supplemental information. On 12/30/16 Texas Eastern amended its application, changing the target in-service date to 10/1/18. On 1/12/17 Texas Eastern amended its application. During first quarter 2017, a few parties intervened; Texas Eastern responded to a FERC Staff data request and filed updated landowner lists. During second quarter 2017, several parties filed comments; FERC requested additional information; and Texas Eastern responded to FERC's data requests. During third quarter 2017, FERC requested information from USF&W and issued Environmental Impact Statement for the project. On 10/10/17 Texas Parks and Wildlife Dept. filed supplemental information. <u>On 1/16/18 Texas Eastern requested immediate issuance of certificates. On 2/15/18 FERC issued certificates with conditions. On 3/27/18 Texas Eastern filed its notice of commencement of construction. During first quarter 2018, Texas Eastern filed reports, implementation plan and response to request for information.</u>	
CP15-554; CP15-555; CP15-556	DEC, DEP	Atlantic Coast Pipeline (ACP) application, filed by Dominion Transmission, ACP and Piedmont Natural Gas Co. On 2/17/17 DEC and DEP filed supplemental comments in support of the pipeline. During first quarter 2017, thousands of parties, including individuals, filed comments. During second quarter 2017, ACP and Dominion Transmission filed supplemental information. On 7/21/17 FERC issued the final EIS. During third quarter 2017, hundreds of parties filed comments, and ACP filed supplemental information and responses to FERC data requests. On 10/13/17 FERC granted certificate with conditions. During fourth quarter 2017, ACP filed various reports and supplemental information; more parties	Q 14 201 8 <u>7</u>

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		intervened, filed comments, protests, and answers to filings. On 12/11/17 FERC granted rehearing for further consideration. <u>On 3/14/18 Appalachian Voices filed petition for writ with 4th Circuit Court to stay FERC's 10/13/17 order authorizing construction. On 3/26/18 FERC granted rehearing for further consideration (of order allowing limited tree felling), following protests. On 3/28/18 FERC denied request to modify time-of-year tree felling restrictions. During first quarter 2018, many parties filed comments, and ACP filed supplemental information and various reports.</u>	
CP16-3	DEC, DEP	Texas Eastern Transmission, LP's application for an abbreviated CPCN for proposed Access South, Adair Southwest and Lebanon Extension Projects, filed 10/8/15. On 11/9/15 DEC and DEP intervened. During fourth quarter 2015, several other parties intervened and Texas Eastern submitted data. On 11/24/15 Texas Eastern filed its answer to comments. On 12/21/15 FERC requested additional information. During first, second and third quarters 2016, Texas Eastern filed supplemental information and amended its application. On 6/16/16 and 9/8/16 USF&W filed comments. On 12/21/16 FERC issued the CPCN and approved abandonment of facilities. On 12/29/16 Texas Eastern filed its Initial Implementation Plan. On 1/9/17 Texas Eastern accepted the CPCN terms. During first quarter 2017, 2 parties filed requests for rehearing; Texas Eastern filed reports, requests to proceed and answer to requests for rehearing; and FERC responded to some of the requests to proceed. On 3/31/17 FERC granted Texas Eastern's request to begin construction of the Berne Compressor Station in Ohio. During second quarter 2017, Texas Eastern filed reports and variance request; FERC granted various requests and issued an Environmental Inspection	<u>Q14</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Report. On 7/19/17 FERC granted request to place facilities in service. On 8/8/17 Texas Eastern notified FERC that facilities commenced service 8/1/17. During third quarter 2017, Texas Eastern also filed reports and variance requests. During fourth quarter 2017, Texas Eastern filed reports and variance requests, which FERC granted. On 10/31/17 FERC authorized Texas Eastern to place Access South and Adair Southwest Projects into interim service. On 11/9/17 Texas Eastern filed notice that the 2 projects had been placed in interim service on 11/1/17. <u>During first quarter 2018, Texas Eastern filed various reports and noise surveys.</u>	
CP16-10	DEC, DEP	Mountain Valley Pipeline (MVP) application for CPCN to build 301 miles of new interstate natural gas pipeline, 3 compressor stations and other facilities in WV and VA, filed 10/23/15, requesting a final order by 10/15/16. On 11/12/15 DEC and DEP intervened. During fourth quarter 2015, first, second, third and fourth quarters 2016 and first quarter 2017, dozens of other parties intervened (including many individuals) and filed comments; and MVP filed supplemental information and responses to FERC data requests. On 3/31/17 FERC revised the schedule for environmental review. On 6/23/17 FERC issued the Final Environmental Impact Statement. During second and third quarters 2017, many parties filed comments, and MVP filed supplemental information and responded to FERC data requests. On 10/13/17 FERC issued certificate, subject to 41 conditions. On 10/20/17 MVP accepted the certificate. During fourth quarter 2017, many parties requested rehearing of 10/13/17 order, and MVP filed reports and supplemental information. On 12/13/17 FERC granted rehearing for further consideration. <u>On 3/26/18 FERC granted rehearing for further consideration of various 2018 letter orders</u>	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<u>authorizing construction. During first quarter 2018, many parties protested and filed comments; MVP filed reports and supplemental information and responded to FERC data requests; and FERC authorized construction of some facilities.</u>	
CP16-494	DEC	Transco abbreviated CPCN application to build and operate the Gulf Connector Expansion Project, filed 8/16/16, an expansion of its interstate transmission system in Texas and Louisiana. On 9/15/16 DEC and DEP intervened. During third quarter 2016, several other parties intervened and Transco filed supplemental information. During fourth quarter 2016, Transco responded to data requests, and filed supplemental information; 2 parties filed comments. During first and second quarters 2017, Transco filed supplemental information and responded to a data request. On 9/21/17 FERC issued its Environmental Assessment of the project. During third quarter 2017, Transco filed supplemental information. During fourth quarter 2017, Transco filed supplemental information. On 11/21/17 FERC granted a CPCN for the project, subject to conditions. On 12/1/17 Transco accepted the CPCN. On 12/6/17 Transco filed its implementation plan. <u>On 1/10/18 FERC authorized construction of facilities. On 2/13/18 Transco notified FERC that construction began 2/8/18. During first quarter 2018, Transco filed reports and requests for variance, and FERC responded.</u>	Q 14 201 8 <u>7</u>
CP16-501	DEC, DEP	Texas Eastern's abbreviated application for CPCN for proposed Marshall County Mine Panel Project in WV, filed 9/15/16. On 10/20/16 DEC and DEP intervened. During fourth quarter 2016 several other parties intervened, Texas Eastern filed supplemental information and responses to various FERC data requests. On 1/26/17 FERC issued a CPCN, and on 2/7/17 Texas Eastern accepted the	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		CPCN order. During first quarter 2017, Texas Eastern filed a notice to proceed with construction, and FERC approved it 3/7/17. On 4/5/17 Texas Eastern filed a Notice of Commencement of Construction. During second quarter 2017, Texas Eastern filed supplemental information and variance requests; and FERC responded to variance requests. On 9/5/17 FERC issued a Construction Inspection Report. During third and fourth quarters 2017 and first quarter 2018 , Texas Eastern filed various status reports.	
CP17-6	DEC, DEP	Texas Eastern abbreviated application for approval to abandon 16.5 miles of pipeline facilities previously removed from active gas service in OH, WV and PA, filed 10/28/16. On 11/30/16 DEC and DEP intervened. During fourth quarter 2016 several other parties intervened. On 12/21/15 FERC issued Notice of its Staff's intention to prepare an Environmental Assessment of the impacts of abandonment. On 3/7/17 FERC issued its schedule for environmental review of the project. During first quarter 2017, a few parties filed comments; FERC issued a data request; and Texas Eastern responded to the data request and filed supplemental information. On 6/15/17 FERC approved abandonment of the facilities, with environmental conditions. On 8/3/17 Texas Eastern filed a request for extension of time to file implementation plan, which FERC granted 8/4/17. On 8/31/17 USF&W filed supplemental information. On 10/31/17 the Teamsters National Pipeline Training Fund filed comments on the Environmental Assessment. <u>During first quarter 2018, Texas Eastern filed status reports, an implementation plan for abandonment of facilities, and a request to proceed with abandonment. On 2/21/18 FERC granted the request to proceed with abandonment.</u>	Q14 201 8 <u>7</u>
CP17-46	DEC, DEP	Southern Natural Gas Co. (SNG) CPCN application for the Fairburn	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Expansion Project in Georgia, filed 2/3/17. On 3/7/17 DEC and DEP intervened. During first quarter 2017, several other parties intervened, and SNG filed supplemental information and responded to a FERC data request. On 3/20/17 FERC issued notice of Environmental Assessment and asked for comments by 4/19/17. During second quarter 2017, parties filed comments, and SNG responded to FERC data requests. On 8/18/17 FERC issued Environmental Assessment of the project. During third quarter 2017, several parties filed comments, and SNG filed supplemental information and responded to FERC data requests. During fourth quarter 2017, SNG filed supplemental information and responded to FERC data requests. <u>On 2/15/18 FERC issued CPCN for the project, and SNG filed its acceptance. On 3/15/18 SNG notified FERC that construction began on 3/7/18. During first quarter 2018, SNG filed reports, supplemental information, variance requests and responses to FERC data requests.</u>	
CP17-58	DEC, DEP	Transco abbreviated CPCN application for the St. James Supply Project in Louisiana, filed 2/6/17. On 3/7/17 DEC and DEP intervened. During first quarter 2017, several other parties intervened, and SNG filed supplemental information and responded to a FERC data request. On 3/17/17 FERC issued notice of Environmental Assessment and asked for comments by 4/14/17. During second quarter 2017, parties filed comments, and SNG responded to FERC data requests. On 6/12/17 FERC issued a notice of the schedule for environmental review of the project. On 8/1/17 one party filed comments. No further activity. <u>On 1/18/18 FERC issued CPCN with conditions. During first quarter 2018, Transco accepted the certificate, filed an implementation plan, filed notices of construction commencement and execution of firm contract for capacity levels and</u>	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<u>terms in the signed precedent agreement.</u>	
CP17-101	DEC, DEP	Transco abbreviated CPCN application to construct and operate the Northeast Supply Enhancement Project, filed 3/26 /17. During first and second quarters 2017, Transco filed supplemental information; hundreds of parties intervened and filed comments, including DEC and DEP on 4/27/17; FERC issued several data requests; and Transco responded. During third quarter 2017, hundreds of parties intervened and filed comments, and Transco filed supplemental information. During fourth quarter 2017, hundreds of parties intervened and filed comments or protests, and FERC responded to comments from Congress. <u>On 1/3/18 FERC issued notice of schedule for final Environmental Impact Statement (EIS). On 3/23/18 FERC issued notice of the draft EIS, with comments due 5/14/18. During first quarter 2018, parties intervened out-of-time and filed comments; FERC issued data requests; and Transco filed supplemental information.</u>	Q 14 201 8 <u>7</u>
CP17-212	DEC	Transco variance request for a route modification in Luzerne and Wyoming counties, part of the Atlantic Sunrise Project, filed 4/19/17 and supplemented 4/27/17 and 5/16/17. During second quarter 2017, several parties intervened, including DEC on 5/12/17. On 5/18/17 FERC granted the certificate to abandon, with conditions. On 5/24/17 Transco accepted the certificate. On 7/31/17 Transco filed implementation plan. On 9/5/17 Transco filed request for Notice to Proceed, which FERC granted 9/15/17. During third quarter, Transco filed supplemental information and weekly status reports. During fourth quarter 2017 <u>and first quarter 2018</u> , Transco filed weekly status reports <u>and requests for variance.</u>	Q 14 201 8 <u>7</u>
CP17-450	DEC, DEP	Transco application for approval to abandon gathering facilities	Q 14 201 8 <u>7</u>

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		located in offshore Texas, filed 5/25/17. During second quarter 2017, several parties intervened, including DEC and DEP on 6/19/17; FERC issued a data request, and Transco responded. On 7/25/17 Transco filed supplemental information. On 8/2/17 FERC issued the Environmental Assessment. On 8/8/17 FERC granted the request to abandon pipeline facilities and required Transco to notify the Commission within 10 days of abandonment. No further activity.	
CP18-8	DEC, DEP	Transco request for an order permitting retroactive abandonment of certain natural gas facilities no longer in service but still listed on firm service agreements, filed 10/16/17. On 11/20/17 DEC and DEP intervened. During fourth quarter 2017, several other parties intervened. On 12/12/17 FERC Staff filed an environmental assessment report. <u>On 1/31/18 FERC approved abandonment of facilities. On 2/7/18 Transco notified FERC that facilities had been abandoned 1/31/18. (Closed 3/31/18)</u>	Q 14 201 8 <u>7</u>
CP18-10	DEC, DEP	Texas Eastern LP abbreviated CPCN application for Texas Industrial Market Expansion and Louisiana Market Expansion Projects (TX-LA Projects), filed 10/19/17 requesting authorization by 9/1/18. On 11/21/17 DEC and DEP intervened. During fourth quarter 2017, several other parties intervened and filed comments / protests, and Texas Eastern responded to FERC data requests. <u>During first quarter 2018, FERC issued data requests, and Texas Eastern responded.</u>	Q 14 201 8 <u>7</u>
CP18-18	DEC, DEP	Transco abbreviated CPCN application for Gateway Expansion Project, filed 11/15/17. On 12/12/17 DEC and DEP intervened. During fourth quarter 2017, several other parties intervened and filed comments / protests, and Transco filed supplemental information. <u>On 1/2/18 FERC issued notice of intent to prepare an environmental</u>	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<u>assessment (EA) for the project and requested comments by 2/2/18. During first quarter 2018, many parties filed comments, and Transco filed additional information and responded to FERC data requests.</u>	
<u>CP18-42</u>	<u>DEC, DEP</u>	<u>NCUC motion for order to show cause re whether Transco is operating its Eminence Storage Field (ESF) in accordance with its certificate in CP11-551 and, if not, whether Transco should be allowed to assess demand charges for the amount of firm service from ESF under 2 service schedules, filed 1/2/18. On 1/17/18 Transco filed its answer. On 3/15/18 DEC and DEP intervened. On 3/14/18 FERC requested information from Transco, which Transco provided 3/28/18. During first quarter 2018, several parties intervened.</u>	<u>Q1 2018</u>
EL13-88	Duke Energy, DEC, DEP, DEBS	Complaint of Northern Indiana Public Service Co. (NIPSCO) against MISO and PJM to remedy flaws in the interregional planning process between the two, filed on 9/11/13. Duke Energy intervened on 9/30/13 on behalf of its subsidiaries that sell into the PJM market. Both MISO and PJM filed answers or motions for summary disposition in October 2013. On 12/19/13 FERC issued an order holding the complaint in abeyance, pending resolution of related matters that may materially affect certain elements of this complaint. On 7/30/14 NIPSCO asked FERC to no longer hold complaint in abeyance. Several parties responded to NIPSCO's request in third quarter 2014, and on 9/9/14 NIPSCO responded to issues raised. On 12/18/14 FERC directed Staff to convene a technical conference to explore issues raised in the complaint and established a refund effective date of 9/11/13. On 12/19/14 Midwest TDUS intervened. On 2/12/15 FERC requested comments on the issues prior to the technical conference. Initial comments were filed in first quarter 2015. Reply comments were filed in second quarter 2015, and a	<u>Q14 201</u> 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		technical conference was held 6/15/15 to explore issues raised in the complaint. On 9/28/15 NIPSCO filed its answer. On 10/13/15 PJM filed a limited response to NIPSCO answer. During first quarter 2016, additional comments and answers were filed. On 4/21/16 FERC granted complaint in part and directed MISO and PJM to submit compliance filings and informational filings pertaining to their interregional planning process. During second quarter 2016, several parties requested rehearing, filed answers and intervened out of time. On 6/17/16 FERC granted rehearing for further consideration. During third quarter 2016, more parties filed motions to intervene and answers to each other's filings. On 8/19/16 MISO and PJM filed a joint report on efforts to improve transmission expansion planning coordination, as required by 4/21/16 order. On 10/18/16 (supplemented 10/25/16) MISO and PJM filed another report in response to 4/21/16 order. During fourth quarter 2016, several parties filed comments on the 10/25/16 report. On 2/3/17 MISO and MISO TOs requested an extension of time, which FERC granted 2/10/17, making compliance filings due 4/24/17. No further activity.	
EL14-37	Duke Energy, DEC, DEP	Investigation to address whether PJM's current OATT applies the Financial Transmission Rights (FTR) forfeiture rule to Up to Congestion transactions justly, issued 8/29/14. On 9/22/14 Duke Energy intervened on behalf of its subsidiaries; many other parties intervened as well during third quarter 2014. On 9/24/14 the Financial Marketers Coalition (FMC) filed a motion for clarification and request for expedited consideration. During fourth quarter 2014 more parties intervened. On 10/22/14 FERC granted rehearing for further consideration of its 8/29/14 order initiating the investigation. On 10/31/14 FERC scheduled a technical conference to be held	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		1/7/15 re PJM's FTR tariff provisions. On 12/16/14 FERC denied the FMC motion. The technical conference was held 1/7/15. During first quarter 2015, several parties intervened out of time. During second quarter 2015, more parties intervened and filed comments following the technical conference. During third quarter 2015, PJM, the PJM Market Monitor and Exion Energy each filed answers, and the Financial Marketers Coalition filed reply comments. On 11/25/15 Vandelay Holdings intervened out-of-time. On 2/11/16 PJM advised that Up-to Congestion Transactions were increasing again and encouraged resolution of this proceeding. Joint parties and FMC responded on 2/26/16 and 3/1/16 respectively. On 1/19/17 FERC issued its Order on investigation, finding PJM's application of its FTR forfeiture rule to virtual transactions to be unjust and unreasonable; requiring PJM to make a compliance filing within 90 days; and holding the issue of uplift in abeyance, pending the outcome of a NOPR in a separate proceeding. On 7/14/17 PJM filed a statement of support. No further activity.	
EL15-29, ER15-623 (not consolidated but closely related)	Duke Energy, DEC, DEP	PJM revision of (1) Operating Agreement (OA) and OATT to correct deficiencies related to excuses for resource performance and (2) Reliability Pricing Market rules in its OATT, filed 12/12/14. On 1/12/15 Duke Energy intervened on behalf of several subsidiaries. During first quarter 2015, many parties intervened or filed comments. On 2/13/15 PJM filed its answer to comments and protests. On 2/25/15 the PJM Independent Market Monitor (IMM) filed its answer to comments. On 3/20/15 and 3/26/15 the PJM IMM filed its answer to PJM's 2/13/15 filing and to answers filed by others to the 2/25/15 filing. On 6/9/15 FERC conditionally accepted the proposed tariff revisions. On 6/30/15 several parties requested expedited	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>clarification or rehearing by 7/17/15. On 7/9/15 PJM filed a compliance tariff filing. During third quarter 2015, more parties filed requests for rehearing or clarification. On 7/22/15 FERC denied requests for clarification, granted in part the request for rehearing, granted in part the complaint and directed PJM to submit a compliance filing within 15 days. On 7/24/15 PJM filed answers to new requests for rehearing. On 7/29/15 and 9/18/15 FERC granted rehearing for further consideration in 2 subdockets. On 12/22/15 PJM filed an informational filing to notify FERC and market participants of its plan to implement capacity performance rules accepted by the Commission and as clarified in PJM compliance filings. On 1/21/16 Delaware PSC filed comments on PJM plan. On 2/11/16 PJM and IMM proposed a solution to issue related to nonperformance of generators. On 5/10/16 FERC granted rehearing in part, accepted PJM's compliance filings and directed PJM to submit another compliance filing in 30 days. On 6/9/16 Ill. Muni Electric Agency (IMEA) requested rehearing of 5/10/16 order. On 6/16/16 FERC denied rehearing of 7/22/15 order (allowing PJM to revise OATT to allow annual demand resources to participate in capacity performance transition incremental auctions). During second quarter 2016, PJM and IMM filed answers to IMEA rehearing request. On 7/8/16 FERC granted rehearing for further consideration. During third quarter 2016, several parties filed petitions for review with the DC Circuit Court of Appeals (in ER15-623). <u>On 6/20/17 DC Circuit Court denied petitions for review.</u> On 11/27/17 PJM filed an informational filing to provide an update on the use of 30 hours as the number of Performance Assessment Hours. <u>On 1/18/18 FERC issued order denying IMEA's rehearing requests. (Closed 3/31/18)</u></p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
EL15-67	DEC, DEP, DEBS	Complaint of Linden VFT, LLC against PJM re PJM's proposed cost allocations for projects resulting from PJM's 2013 Regional Transmission Expansion Plan, filed 5/22/15 and amended 7/10/15. On 7/1/15 DEBS intervened on behalf of several affiliates. On 7/13/15 PSEG moved to reject the complaint, and on 7/24/15 Linden responded. On 8/20/15 PJM filed its answer to the complaint. During third and fourth quarters 2015, several parties filed comments and answers. On 11/24/15 FERC accepted the tariff revisions but suspended them for 5 months, subject to refund, to become effective 4/25/16 or on a date set forth in future order following a technical conference. On 12/4/15 FERC scheduled technical conference to be held 1/12/16. During first quarter 2016, technical conference was held, and parties filed comments. On 4/22/16 FERC denied complaint. During second quarter 2016, several parties requested rehearing of 4/22/16 order. On 6/21/16 FERC granted rehearing for further consideration. On 5/16/17 ConEd filed a motion to reopen the record and lodge the 4/6/17 letter from PJM CEO which addresses questions FERC posed at the technical conference. On 5/31/17 PSEG responded in opposition to motions. On 9/11/17 ConEd filed a motion to reopen the record and to lodge a PJM report. During third quarter 2017, PJM and others responded to ConEd's motion. On 10/3/17 ConEd filed its answer to PJM's 9/29/17 response. <u>On 3/20/18 ConEd filed motion to reopen record and accept PJM's 2/27/17 answer in EL18-54 which is relevant to this case.</u>	Q 1 <u>4</u> 201 8 <u>7</u>
EL15-79	Duke Energy, DEC, DEBS	Complaint of Tran Source LLC alleging that PJM refused to provide data underlying cost estimates in System Impact Studies for queue positions, filed 6/23/15. On 5/27/16 Duke Energy intervened on behalf of subsidiaries that sell into PJM. In second quarter 2016,	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		FERC established hearing procedures (after having held proceeding in abeyance), scheduled and then rescheduled the prehearing conference for 8/2/16. On 6/16/16 FERC allowed Duke Energy and others to intervene. During third quarter 2016, a prehearing conference was held 8/22/16, and the Chief Judge issued a procedural schedule. In fourth quarter 2016, prehearing conferences were held on 10/26/16 and 12/20/16; a discovery dispute was resolved; PJM Transmission Owners (TOs) were granted an interlocutory appeal related to the discovery dispute; and a new procedural schedule was set. On 1/4/17 TranSource filed testimony. During second quarter 2017, PJM and Commission Staff filed testimony, and a discovery dispute led to oral argument on 7/18/17. On 8/29/17 FERC modified the unopposed procedural schedule that Transco had proposed. Testimony was filed, and hearing was held 9/12/17. During fourth quarter 2017, parties filed briefs following the 9/29/17 hearing. <u>On 1/19/18 FERC ALJ issued initial decision finding PJM practices nontransparent and discriminatory and requiring PJM to refund monies TranSource paid and to restore TranSource's original queue position. On 2/20/18 parties filed briefs and exceptions. On 3/12/18 opposition briefs were filed.</u>	
EL15-80	DEC, DEP, DEBS	Complaint of Advanced Energy Management Alliance Coalition (AEMA) against PJM re capacity performance transition auctions, filed 6/29/15. On 7/8/15 DEBS intervened on behalf of several affiliates. During third quarter 2015, many other parties intervened and filed comments or protests. See the update above at EL15-29. <u>(Closed 3/31/18)</u>	Q 1 <u>4</u> 201 8 <u>7</u>
EL15-95	DEC, DEP, DEBS	Complaint of Delaware PSC and MD PSC against PJM, alleging that use of DFAX cost allocation method is unreasonable, filed 8/28/15.	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		On 10/12/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several other parties intervened. On 12/4/15 FERC scheduled technical conference to be held 1/12/16. During first quarter 2016, parties filed post-technical conference comments. On 4/22/16 FERC denied complaint and accepted PJM's cost responsibility assignments for transmission projects. During second quarter 2016 several parties requested rehearing. On 6/21/16 FERC granted rehearing for further consideration. During third quarter 2016, a few parties intervened and filed comments. On 8/5/16 PJM advised that the Artificial Island project, a transmission line in the Regional Transmission Extension Plan approved by the PJM Board, has been suspended until analysis can be completed. On 8/23/16 complainants moved to defer ruling on requests for rehearing. On 4/12/17 PJM filed an informational filing on status of Artificial Island: PJM Board approved lifting of suspension. On 4/27/17 ODEC filed comments on 4/12/17 PJM filing. On 9/6/17 complainants jointly moved to reopen the record and to lodge a PJM report, which led to answers or comments of several parties during third quarter 2017. During fourth quarter 2017, FERC responded to governors who filed comments. <u>No further activity.</u> [See also ER15-2562 and ER15-2653 below.]	
EL16-34	Duke Energy, DEC	Complaint of Electric Power Supply Assoc. (EPSA), Retail Energy Supply Assoc. (RESA), Dynegy, Eastern Generation and NRG against FirstEnergy, asking FERC to rescind waiver of affiliate power sales restriction granted to FirstEnergy market-based rate (MBR) subsidiaries as it relates to "abusive" affiliate power sales agreement, filed 1/27/16. On 2/3/16 Duke Energy intervened on behalf of several subsidiaries. During first and second quarters 2016, several other parties intervened and filed comments. On 3/9/16 EPSA et al. filed	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		their answer. On 4/27/16 FERC granted complaint and directed FirstEnergy to revise MBR tariffs to rescind waiver of affiliate power sales restriction. During second quarter 2016, several parties subsequently filed protests or comments. On 7/7/16 Ohio Energy Group filed its answer, refuting arguments raised in protests. No further activity.	
EL16-49	Duke Energy, DEC, DEBS	Complaint of Calpine Corp., Dynegy, et al. against PJM, asking FERC to expand the Minimum Offer Price Rule to prevent the artificial suppression of prices in the Reliability Pricing Model market by below-cost offers for existing resources whose continued operation is being subsidized by state-approved out-of-market payments, filed 3/21/16. On 4/5/16 Duke Energy intervened on behalf of subsidiaries that sell in PJM. During first and second quarters 2016, many other parties intervened and filed protests. On 4/25/16 and 6/6/16 PJM filed its answer; other parties responded with comments. On 1/9/17 Calpine amended its complaint and requested expedited action. During first quarter 2017, several parties intervened out-of-time, and many others filed protests or comments. On 1/24/17 FirstEnergy filed a motion to dismiss the complaint. On 1/30/17 PJM and the PJM Independent Market Monitor (IMM) both filed answers to the amended complaint. During third quarter 2017, Illinois Attorney General filed comments. On 8/30/17 EPSA filed a motion to lodge a federal court decision and requested expedited action on the complaint. During third quarter 2017, several parties filed answers to the motion to lodge. No further activity. <u>On 3/14/18 EPSA filed a motion to lodge PSEG's Form 8-K filed with the SEC 3/2/18. On 3/21/18 Ill. Commerce Commission recommended that FERC deny the motion to lodge.</u>	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
EL16-112	DEC, DEP, DEBS	Complaint of Coalition of MISO Transmission Customers, filed 9/8/16, alleging that MISO misapplied tariff provisions pertaining to capacity import and export limits and requesting an audit of the independent market monitor's review of offers into MISO's 2016-17 planning resource auction. On 9/15/16 various Duke Energy affiliates intervened. During third quarter 2016, several other parties intervened or filed protests/comments. On 9/28/16 MISO responded to the comments. During fourth quarter 2016, several parties filed answers. On 12/6/16 FERC denied the complaint in part, finding that MISO did not violate its Tariff and that its approach for calculating the Sub-Regional Export Constraint for the 2016-17 Auction was just and reasonable, and declining to direct MISO to provide refunds. The order granted the complaint in part, finding that current provisions for calculating Sub-Regional Export and Import constraints do not specify the methodology for the calculations and directing MISO to propose a methodology for those calculations within 55 days. During first quarter 2017, several parties filed protests or requests for rehearing. On 2/6/17 FERC granted rehearing for further consideration. On 8/22/17 the Illinois Attorney General filed comments. On 11/16/17 FERC issued order denying Customer Coalition's request for rehearing, granting WPPI Energy's request for clarification, accepting MISO's compliance filing subject to conditions, and directing MISO to submit a compliance filing within 30 days. <u>On 11/21/17 MISO submitted compliance filing in ER17-892, which FERC accepted on 12/21/17. (Closed 3/31/18)</u>	Q 1 <u>4</u> 201 8 <u>7</u>
EL17-8	DEC, DEP, DEBS	Complaint of Indianapolis Power & Light (IPL) alleging that MISO's OATT doesn't compensate IPL for the reliability service provided by IPL's grid-scale battery installation and requesting fast-track	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		processing, filed 10/21/16. On 11/7/16 DEC, DEP and DEBS intervened. On 11/10/16 MISO filed a motion to dismiss. On 11/23/16 IPL responded to MISO's motion to dismiss. On 12/14/16 MISO filed an answer to IPL's response. During fourth quarter 2016 many parties intervened or filed comments. On 2/1/17 FERC granted the complaint in part and denied in part. During first quarter 2017, MISO and IPL filed requests for rehearing. On 3/27/17 FERC granted rehearing for further consideration. During second quarter 2017, two parties filed motions to intervene; MISO filed an answer to protests; and IPL filed a petition for review with 7 th Circuit Court. No further activity. <u>On 3/23/18 FERC issued order accepting MISO's tariff revisions conditionally, requiring a compliance filing within 30 days, denying IPL's request for rehearing and granting in part MISO's request for rehearing.</u>	
EL17-29	Duke Energy, DEC, DEP, DEBS	Complaint of American Municipal Power (AMP) alleging that MISO's assessment of congestion and administrative charges associated with dispatches of an AMP generating resource by PJM is unjust and unreasonable, filed 12/19/16 and supplemented 12/20/16. On 1/17/17 Duke Energy intervened on behalf of subsidiaries. On 1/25/17 MISO filed its answer to the complaint and also a joint motion with PJM to hold the matter in abeyance. During first quarter 2017, other parties intervened and filed comments on the answers and motion to stay. On 3/27/17 MISO and PJM filed an informational update on efforts to resolve the congestion overlap issue. On 5/26/17 MISO and PJM filed a status update. On 6/12/17 AMP filed comments on the 5/26/17 filing. On 7/25/17 and 9/25/17 MISO/PJM filed a status update. On 8/9/17 AMP filed a response to the 7/25/17 status update. On 10/6/17 Tilton Energy filed a response to 9/25/17	Q 1 <u>4</u> 201 8 <u>7</u>

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		MISO/PJM status update. On 11/22/17 MISO/PJM filed another update on the efforts of the RTOs to develop proposed solutions to the congestion overlap issue related to pseudo-ties. On 12/7/17 AMP filed a response. <u>On 1/23/18 MISO/PJM filed another update, and AMP filed a response 2/7/18.</u>	
EL17-32	Duke Energy, DEC, DEP	Complaint of Old Dominion Electric Cooperative (ODEC) requesting fast-track processing to prevent an unreasonable and irreparable action by PJM that will prevent Seasonal Capacity Performance Resources from participating in the Base Residual Auction for the 2020-21 delivery year, scheduled for May 2017, filed 12/23/16. On 1/12/17 Duke Energy intervened on behalf of subsidiaries. On 1/25/17 PJM filed its answer, corrected on 1/26/17. On 2/9/17 ODEC responded. During first quarter 2017, many other parties intervened and filed comments. During fourth quarter 2017, two parties filed motions to supplement the record, and several parties filed responses. <u>On 2/23/18 FERC ordered Staff to convene a technical conference to explore issues re PJM's transition to procurement of 100 percent Capacity Performance Resources and related components of PJM's resource aggregation rules. On 3/16/18 FERC scheduled technical conference on 4/24/18 and asked parties to file comments on 4 questions by 4/4/18. During first quarter 2018, additional parties intervened, requested rehearing or clarification of FERC's order, and filed comments or answers.</u>	Q 1 <u>4</u> 201 8 <u>7</u>
EL17-36	Duke Energy, DEC, DEP	Complaint of Advanced Energy Management Alliance against PJM, seeking changes to PJM's OATT and Reliability Assurance Agreement to protect customers from unnecessary and dramatic increases in costs if seasonal capacity resources are precluded from participating in the May 2017 Base Residual Auction for the 2020-21	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		delivery year, filed 1/5/17. On 1/12/17 Duke Energy intervened on behalf of subsidiaries. On 2/28/17 PJM filed its answer. During first quarter 2017, many parties intervened, filed comments or answers. During fourth quarter 2017, two parties filed motions to supplement the record, and several parties filed responses. <u>[See EL17-32 above.]</u>	
EL17-62	Duke Energy, DEC, DEP	Complaint of Potomac Economics asking FERC to direct PJM to revise its OATT and Reliability Assurance Agreement Among Load-Serving Entities in the PJM Region (RAA) to eliminate the existing requirement that resources located external to PJM seeking to offer as Capacity Performance Resources in PJM be pseudo-tied into PJM, filed 4/6/17. During second quarter 2017, many parties intervened and filed comments, including Duke Energy on 4/13/17. On 5/8/17 PJM filed a motion to dismiss, and several parties filed comments. On 6/20/17 PJM filed its answer to comments and protests. No further activity.	Q 1 <u>4</u> 201 8 <u>7</u>
EL17-65	Duke Energy, DEC, DEP	Complaint of Renewable Energy Systems Americas (RESA) and Invenergy Storage Development LLD alleging that PJM's implementation of a frequency regulation signal inconsistent with the operational design of PJM's market for energy-limited resources negatively affected storage devices and is discriminatory, filed 4/14/17. During second quarter 2017, many parties intervened and filed comments, including Duke Energy on 5/12/17. On 5/31/17 RESA filed its answer to comments. On 6/9/17 PJM IMM filed its answer. On 6/27/17 PJM filed its answer. On 7/25/17 complainants requested appointment of a settlement judge, to which PJM and 2 other parties replied during third quarter 2017. <u>No further activity. On 3/30/18 FERC issued order granting the Energy Storage Assoc. (ESA) complaint (EL17-64) in part and directing Staff to convene a</u>	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<u>technical conference on remaining issues (EL17-65).</u>	
EL17-68	Duke Energy, DEC, DEP	Linden VFT complaint and request for fast track processing, alleging that PJM's cost reallocations for BLC project are unjust and unreasonable, filed 4/28/17. During second quarter 2017, several parties intervened, including Duke Energy on 5/2/17. On 5/18/17 PJM filed its answer. Parties subsequently filed comments and protests, and Linden VFT filed its response to PJM's answer on 5/31/17. No further activity.	Q 14 201 8 <u>7</u>
EL17-75	Duke Energy, DEC, DEP	Advanced Energy Economy (AEE) petition for declaratory order re the participation of Energy Efficiency Resources (EERs) in markets operated by RTOs/ISOs following PJM proposal to initiate a stakeholder process to revise its tariffs to give State Commissions the authority to restrict or condition the participation of EERs in PJM's capacity market, filed 6/2/17. During second quarter 2017, several parties intervened, including Duke Energy on 6/29/17. On 6/29/17 the Organization of MISO States (OMS) requested an extension until 7/19/17 to file comments. During third quarter 2017, many parties intervened and filed comments or answers. On 10/6/17 EMC Development Corp. intervened out-of-time and filed its answer in support of AEE petition. On 12/1/17 FERC granted in part and denied in part the Petition: EERs that have cleared RPM auctions should be permitted to fulfill their capacity obligations in the Delivery Years for which they cleared; only FERC may decide whether to grant opt-out from allowing participation of EERs in wholesale markets. (Closed 12/31/17) <u>On 1/31/18 FERC issued an order granting rehearing for further consideration of its 12/1/17 order. During first quarter 2018, several parties filed requests for rehearing/clarification and answers to same.</u>	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
EL17-82	Duke Energy, DEC, DEP	Complaint of PJM Independent Market Monitor (IMM) alleging that PJM incorrectly granted a Competitive Entry Exemption from the Minimum Offer Price Rule to an unnamed participant ineligible for such an exemption and asking FERC to order PJM to rescind the grant, filed 7/21/17. On 8/10/17 Duke Energy intervened on behalf of subsidiaries. On 8/21/17 PJM filed its answer. On 8/30/17 PJM IMM filed its response. On 9/8/17 PJM filed a further, limited answer. During third quarter 2017, several parties intervened and filed comments, protests or answers. No further activity.	Q 14 201 8 <u>7</u>
EL17-83	DEC	Complaint of Piedmont Municipal Power Agency (PMPA) alleging DEC has assessed charges in violation of service agreement for wholesale generation service, filed 8/1/17. On 9/11/17 DEC filed its answer and a motion for summary judgement. During third quarter 2017, several parties intervened. No further activity. <u>On 2/15/18 FERC granted complaint and established hearing and settlement judge procedures. During first quarter 2018, FERC designated a judge and scheduled settlement conferences on 3/27/18 and 5/22/18.</u>	Q 14 201 8 <u>7</u>
EL17-84; ER17-2073	Duke Energy, DEC, DEP	Section 206 investigation into the justness of Hudson Transmission Partners LLC (HTP) being unable to convert its Firm Withdrawal Rights into Non-Firm Transmission Withdrawal Rights following FERC's rejection of PJM's unexecuted amendment to Interconnection Service Agreement, issued 9/8/17. On 9/18/17 Duke Energy intervened on behalf of subsidiaries. During third quarter 2017, FirstEnergy and AEP also intervened in complaint docket. On 10/10/17 PJM responded to 9/8/17 show cause order. During fourth quarter 2017, parties intervened and filed comments and answers to filings of others. On 12/15/17 FERC issued order requiring PJM to permit conversion of firm to non-firm transmission withdrawal rights	Q 14 201 8 <u>7</u>

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		and required PJM to amend the agreement with HTP. (Closed 12/31/17) <u>On 2/9/18 FERC granted rehearing for further consideration of 12/15/17 order. During first quarter 2018, several parties filed requests for rehearing/clarification and answers to same.</u>	
EL17-94	Duke Energy, DEC, DEP	NY Power Authority (NYPA) complaint against PJM, seeking refund of Regional Transmission Expansion Plan (RTEP) charges associated with the Hudson Transmission Project's Firm Transmission Withdrawal Rights following Hudson Transmission Partners, LLC's (HTP) surrender of those rights, filed 9/28/17. On 10/4/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened. On 10/18/17 PJM and PJM Transmission Owners filed answers. On 11/2/17 NYPA filed its response. <u>On 2/16/18 NYPA filed a motion to lodge relevant documents from other dockets, supplemented on 2/23/18.</u>	Q 1 <u>4</u> 201 8 <u>7</u>
EL18-7	Duke Energy, DEC, DEP	AEP complaint against MISO, alleging that MISO failed to provide AEP and other PJM Transmission Owners with more than \$4.8 million of system elimination charge/cost adjustments (SECA), filed 10/10/17. On 11/10/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened. On 11/13/17 MISO filed its answer to the complaint. On 1/28/18 AEP filed its response. <u>On 2/7/18 FERC scheduled a conference call on 2/14/18 to discuss factual questions. On 3/7/18 MISO filed a supplemental answer. During first quarter 2018, other parties filed comments on MISO's answer.</u>	Q 1 <u>4</u> 201 8 <u>7</u>
EL18-17	Duke Energy, DEC, DEP	Section 206 proceeding to determine whether MISO's Tariff is unjust, discriminatory or preferential because of inconsistencies between Section 4.4.4 of MISO's Generator Interconnection Procedures (GIP) and Article 2.3.1 of MISO's pro forma Generator Interconnection	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Agreement (GIA), issued 10/19/17. On 11/7/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened and filed briefs and reply briefs. <u>No further activity.</u>	
<u>EL18-34</u>	<u>Duke Energy, DEC, DEP</u>	<u>Order and Notice instituting investigation into whether PJM's practices re pricing of fast-start resources may be unjust and unreasonable, issued 12/21/17. On 1/3/18 Duke Energy intervened on behalf of several subsidiaries. On 2/12/18 PJM filed its initial brief. During first quarter 2018, many parties intervened and filed comments and briefs.</u>	<u>Q1 2018</u>
ER13-535	Duke Energy, DEC, DEP	PJM revisions to PJM OATT to implement stakeholder-driven revisions to the minimum offer price rule under PJM's Reliability Pricing Model, filed on 12/7/12: Duke Energy intervened on behalf of DEC and DEP on 12/28/12. PJM answered comments of various parties on 1/8/13. On 2/5/13 FERC advised PJM that its initial filing was deficient, and PJM on 3/14/13 responded to questions raised. Various parties subsequently commented in first and second quarters 2013. On 5/2/13 FERC issued an order accepting in part and rejecting in part PJM's proposal. PJM submitted its compliance filing on 6/3/13, and several parties requested rehearing in May and June 2013. On 6/27/13 FERC granted rehearing for further consideration. On 7/15/13 PJM answered protests. FERC scheduled and held a technical conference on centralized capacity markets in RTOs/ISOs on 9/25/13. On 10/15/15 FERC issued order denying rehearing and accepting PJM's compliance filing. On 12/14/15 PJM Power Providers Group and NRG Power Marketing each filed petitions for review with the US Court of Appeals. On 2/23/16 FERC certified record to the DC Circuit Court of Appeals. On 10/23/17 PJM requested an order on remand since the DC Circuit vacated portions	<u>Q14</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		of the Commission's orders, finding that FERC exceeded its authority by accepting PJM's proposal introducing new exemptions from the MOPR and extending the mitigation period. During fourth quarter 2017, several parties responded to PJM's 10/23/17 motion. On 12/8/17 FERC issued its order on remand, finding PJM proposal unjust and unreasonable, rejecting the 12/7/12 filing in its entirety and directing PJM to submit a compliance filing within 30 days. <u>On 1/9/18 PJM filed a compliance filing. During first quarter 2018, parties filed requests for rehearing and comments. On 2/7/18 FERC granted rehearing for further consideration of its 12/8/17 order. On 2/23/18 FERC accepted PJM's 1/9/18 compliance filing. (Closed 3/31/18)</u>	
ER13-1923	DEC, DEP	MISO Order No. 1000 Compliance filing re interregional transmission planning and coordination with Southeastern Regional Transmission Planning (SERTP) members, filed 7/10/13. DEC and DEP intervened on 9/3/13. MISO submitted answer to comments and protests on 10/21/13. On 1/23/15 FERC accepted the MISO compliance filing, subject to further compliance filings within 60 days. On 2/23/15 MISO et al. requested clarification or rehearing. On 2/24/15 MISO et al. requested a 90-day extension of time, which FERC granted on 3/6/15. On 3/25/15 FERC granted rehearing for further consideration of its 1/23/15 order. On 6/22/15 MISO submitted its SERTP compliance filing; comments are due 7/13/15. On 7/13/15 International Transmission Co. intervened out-of-time. On 11/25/15 FERC denied request for rehearing and conditionally accepted the compliance filings, subject to further compliance filings within 30 days. On 12/23/15 MISO submitted its SERTP compliance filing. On 3/22/16 FERC accepted SERTP-MISO interregional	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		interface compliance filings and denied requests for rehearing of second compliance order. During second quarter 2016, MISO Transmission Owners filed a petition for review with the DC Circuit. On 10/23/17 PJM requested an order on remand since the D.C. Circuit vacated portions of the Commission's orders, finding that FERC exceeded its authority when it accepted, subject to condition, PJM's proposal introducing two new exemptions from the MOPR and extending the mitigation period from one to three years. During fourth quarter 2017, several parties responded to PJM's 10/23/17 motion. On 12/8/17 FERC issued its order on remand, finding PJM proposal unjust and unreasonable, rejecting the 12/7/12 filing in its entirety and directing PJM to submit a compliance filing within 30 days. <u>On 1/9/18 PJM filed its compliance filing. On 2/7/18 FERC granted rehearing for further consideration of its 12/8/17 order. On 2/23/18 FERC accepted PJM's 1/9/18 tariff filing. During first quarter 2018, 2 parties filed requests for rehearing.</u>	
ER13-1924	Duke Energy, DEC, DEP	PJM Order No. 1000 Compliance filing re interregional transmission planning and coordination per Joint Operating Agreement with MISO, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on 9/5/13. MISO Transmission Owners (TOs) submitted answer to NIPSCO protest on 10/31/13. On 12/18/14 FERC rejected in part and conditionally accepted in part PJM's compliance filing and directed PJM to submit further compliance filing within 60 days. On 1/20/15 MISO TOs requested rehearing. On 1/26/15 PJM et al. requested an extension to submit compliance filing, which FERC granted on 1/30/15, extending the deadline to 6/16/15. On 2/9/15 FERC granted rehearing for further consideration of its 12/18/14 order. On 6/15/15 FERC held a	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		technical conference to explore issues raised. On 6/9/15 MISO and PJM requested an extension of time to draft tariff modifications, which FERC granted on 6/16/15. On 8/21/15 ITC Companies and NIPSCO filed a joint protest. On 9/11/15 PJM answered the protest, and on 9/25/15 ITC and NIPSCO responded to PJM's answer. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM's second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016 several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for extension. On 10/28/16 FERC denied rehearing and conditionally accepted third compliance filings subject to further compliance filings. On 12/27/16 MISO TOs filed a petition for review with the DC Circuit Court of Appeals. No further activity.	
ER13-1943	Duke Energy, DEC, DEP	MISO Order No. 1000 Compliance filing re interregional transmission planning and coordination per Joint Operating Agreement with PJM, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on 9/5/13. On 9/11/13 NIPSCO filed a protest. On 10/31/13 MISO Transmission Owners filed an answer to the NIPSCO protest, as did PJM on 11/21/13. On 11/1/13 MISO and PJM filed a joint answer to various protests and comments, and in November 2013 MISO Transmission Owners filed a reply, as did American Transmission Co., Duke Energy Transmission Holding Co. and Duke-American Transmission Co. On	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>12/18/14 FERC rejected in part and conditionally accepted in part the compliance filings and directed MISO to submit further compliance filings within 60 days. On 1/20/15 MISO TOs submitted request for rehearing. On 1/26/15 MISO et al. requested a 120-day extension, which FERC granted on 1/30/15, making the filing due 6/16/15. On 2/19/15 FERC granted rehearing for further consideration of its 12/18/14 order. Technical conference was held 6/15/15 to explore seams-related issues in EL13-88. On 6/9/15 MISO et al. requested an extension of time, which FERC granted on 6/16/15: compliance filings are due 7/31/15. On 7/13/15 PJM filed its compliance filing per 12/18/14 order. During third quarter 2015, three parties intervened or filed protests. On 9/11/15 PJM filed its answer to protests. On 9/25/15 ITC Companies and NIPSCO filed their answer to PJM's answer. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM's second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016, several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for extension. On 6/20/16 MISO submitted a tariff filing in compliance with 4/5/16 order. On 7/5/16 Entergy intervened. On 10/28/16 FERC denied rehearing requests and conditionally accepted third compliance filing and directed PJM/MISO to submit another compliance filing in 30 days. On 11/22/16 PJM/MISO filed the compliance filing. On 12/27/16 MISO TOs filed a petition for review of the 10/28/16 order</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		with the DC Circuit Court of Appeals. On 1/9/17 FERC accepted MISO filing. No further activity.	
ER13-1944	Duke Energy, DEC, DEP	PJM Order No. 1000 Compliance filing re interregional transmission planning and coordination per Joint Operating Agreement with MISO, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on 9/5/13. On 9/11/13 NIPSCO filed a protest. On 10/31/13 MISO Transmission Owners (TOs) filed an answer to the NIPSCO protest, as did PJM on 11/21/13. On 11/1/13 MISO and PJM filed a joint answer to various protests and comments, and in November 2013 American Transmission Co., Duke Energy Transmission Holding Co. and Duke-American Transmission Co. filed a reply. On 12/18/14 FERC rejected in part and conditionally accepted in part the compliance filings and directed PJM to submit further compliance filings within 60 days. On 1/20/15 MISO TOs requested rehearing. On 1/26/15 PJM et al. requested an extension to submit compliance filing, which FERC granted on 1/30/15, extending the deadline to 6/16/15. On 2/19/15 FERC granted rehearing for further consideration of its 12/18/14 order. Technical conference was held 6/15/15 to explore seams-related issues in EL13-88. On 6/9/15 MISO et al. requested an extension of time, which FERC granted on 6/16/15: compliance filings are due 7/31/15. On 7/13/15 PJM filed its compliance filing per 12/18/14 order. During third quarter 2015, three parties intervened or filed protests. On 9/11/15 PJM filed its answer to protests. On 9/25/15 ITC Companies and NIPSCO filed their answer to PJM's answer. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM's second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		quarter 2016, several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On 6/20/16 FERC denied the motion for extension. On 6/20/16 PJM submitted a tariff filing in compliance with 4/5/16 order. On 7/8/16 American Municipal Power intervened. On 10/28/16 FERC denied rehearing requests and conditionally accepted third compliance filing and directed PJM/MISO to submit another compliance filing in 30 days. On 11/22/16 PJM/MISO filed the compliance filing. On 12/22/16 PJM filed a correction of the PJM/MISO JOA. On 12/27/16 MISO TOs filed a petition for review of the 10/28/16 order with the DC Circuit Court of Appeals. On 1/9/17 FERC accepted PJM filing. No further activity.	
ER13-1945	Duke Energy, DEC, DEP	MISO Order No. 1000 Compliance filing re interregional transmission planning and coordination, set forth in OATT Attachment FF, with PJM, SERTP and SPP, filed 7/10/13. Duke Energy intervened on behalf of DEC, DEP and other subsidiaries on 9/5/13. NIPSCO filed a protest on 9/11/13, and various parties filed answers in third quarter 2013. On 10/31/13 MISO Transmission Owners (TOs) filed an answer to the NIPSCO protest. On 12/18/14 FERC rejected in part and conditionally accepted in part the compliance filings related to the MISO-PJM interregional interface and directed MISO to submit further compliance filings within 60 days. On 1/20/15 MISO TOs requested rehearing. On 1/23/15 FERC conditionally accepted MISO's compliance filings, subject to further compliance filings within 60 days. On 1/26/15 MISO et al. requested an extension to submit compliance filing, which FERC granted on	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>1/30/15, extending the deadline to 6/16/15. On 2/19/15 FERC granted rehearing for further consideration of its 12/18/14 order and also issued an order conditionally accepting the MISO-SPP filings, subject to further compliance filings within 60 days. On 2/23/15 MISO et al. requested rehearing of 1/23/15 order. On 2/24/15 MISO et al. requested an extension to submit compliance filing with the SERTP interregional interface, which FERC granted 3/6/15, making the filing due 6/22/15. On 3/25/15 FERC granted rehearing for further consideration of its 1/23/15 order. On 4/2/15 MISO et al. requested an extension of time, which FERC granted on 4/17/15: MISO-SPP compliance filings are due 8/18/15. Technical conference was held 6/15/15 to explore seams-related issues in EL13-88. On 6/9/15 MISO et al. requested an extension of time, which FERC granted on 6/16/15: MISO-PJM compliance filings are due 7/31/15. On 8/21/15 ITC Companies and NIPSCO filed a protest. On 11/25/15 FERC conditionally accepted MISO's compliance filing for the MISO-SERTP interface. On 12/23/15 MISO and MISO Transmission Owners filed a request for rehearing of 11/25/15 order. On 3/22/16 FERC issued order denying request for rehearing and accepting SERTP and MISO's compliance filings. On 4/5/16 FERC denied rehearing, conditionally accepted MISO and PJM's second compliance filings, subject to further compliance filings. On 5/4/16 FERC granted an extension until 6/20/16 to comply with 4/5/16 order. During second quarter 2016, several parties requested clarification of 4/5/16 order. On 6/2/16 FERC granted rehearing for further consideration. On 6/13/16 PJM Transmission Owners requested an extension of time to comply with 4/5/16 order: until 30 days after FERC rules on pending motions for clarification. On</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		6/20/16 FERC denied the motion for extension. On 10/28/16 FERC denied rehearing requests and conditionally accepted third compliance filing and directed PJM/MISO to submit another compliance filing in 30 days. On 12/27/16 MISO TOs filed a petition for review of the 10/28/16 order with the DC Circuit Court of Appeals. No further activity.	
ER14-972	Duke Energy, DEC, DEP, DEBS	PJM amendments to Schedules 6 and 12 to incorporate cost responsibility assignments for 111 upgrades in the recent update to its Regional Transmission Expansion Plan, filed on 1/10/14. Duke Energy intervened on behalf of DEBS, DEC, DEP and other utilities on 1/15/14. On 4/9/14 FERC accepted the filing but required a compliance filing. On 5/9/14 PJM submitted the compliance filing. Several parties requested rehearing, and on 6/9/14 FERC granted rehearing for further consideration. On 6/13/14 ConEd filed a motion to lodge a related deficiency letter (from ER14-1485). On 7/3/14 PJM filed an answer, and Linden VFT responded on 7/10/14. On 8/20/14 PJM filed a motion to hold docket in abeyance, to allow parties to discuss cost allocation for the contested projects. On 12/16/14 PJM filed a motion to release the stay for this docket but not for the related docket, ER14-1485. During first quarter 2015, 2 more parties intervened out of time, and Linden VFT advised that no settlement discussions are pending with PJM. On 4/9/15 NY Power Authority (NYPA) intervened out of time; on 4/24/15 PJM opposed the intervention; and on 5/11/15 NYPA responded. On 6/18/15 FERC denied the complaint, denied rehearing and accepted ConEd's compliance filing. On 6/25/15 Con Ed filed a petition for review, and on 6/26/15 Linden VTF did likewise. During third quarter 2015, two parties filed requests for rehearing, and ConEd intervened. On	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		8/10/15 PSEG Companies filed an answer, and on 8/19/15 Linden VFT filed its answer. On 8/19/15 FERC granted rehearing for further consideration of its 6/18/15 order. On 10/23/15 ConEd filed a motion to lodge; on 11/9/15 PSE&G and PJM opposed that motion. On 11/25/15 FERC accepted and suspended PJM's proposed tariff revisions and scheduled a technical conference on 1/12/16. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC accepted PJM's cost responsibility assignments for transmission projects in recent RTEP. In a separate order on 4/22/16, FERC denied rehearing requests associated with PJM tariff filings. During second quarter 2016, several parties requested rehearing of 4/22/16 orders, and Linden filed answers to those requests. On 6/17/16 and 6/21/16 FERC granted rehearing for further consideration of the two 4/22/16 orders. No further activity. [See also ER14-1485, ER15-2562 and ER15-2563.]	
ER14-1461	Duke Energy, DEC, DEP, DEBS	PJM revision of its Reliability Assurance Agreement and OATT Attachment DD to reform the current Reliability Pricing Model market rules that incent sellers in 3-year forward auctions to submit speculative offers that can undermine long-term reliability, filed 3/10/14 and amended 3/14/14. Duke Energy intervened on behalf of DEBS, DEC, DEP and other utilities on 3/28/14. On 5/9/14 FERC rejected tariff changes and instituted a Section 206 proceeding (EL14-48); a technical conference will be held. On 6/9/14 PJM requested rehearing, as did PJM Utilities Coalition. On 7/8/14 FERC granted rehearing for further consideration. On 8/18/14 PJM requested deferral until FERC has acted on PJM's capacity performance filing,	Q 14 <u>1</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		which will be made in December 2014. On 9/10/14 AEP and Dayton P&L responded to PJM's request to defer action. On 10/29/15 PJM filed a report and requested continued deferral of action in this docket; PJM committed to file a further report by 11/23/16. On 11/2/15 Pepco Holdings filed a motion to intervene. On 11/23/16 PJM filed a further report and request for continued deferral of action. On 12/30/16 PJM IMM filed a motion to lodge a report on the issues raised and a motion to commence the compliance process set forth in 5/9/14 order. On 1/17/17 PJM Load Group filed answer to IMM motions. On 2/9/17 PJM filed answer. No further activity. <u>On 1/23/18 PJM IMM filed motion to lodge an updated report on issues under investigation. On 3/9/18 PJM filed incremental auction reforms for approval and requested that FERC continue to defer action in the Replacement Capacity proceeding while it considers PJM's proposed tariff revisions.</u>	
ER14-1485	Duke Energy, DEC, DEP, DEBS	PJM revision of Schedule 12 Appendix A to incorporate changes to the RTEP, filed 3/13/14. Duke Energy intervened on behalf of DEBS, DEC, DEP and other utilities on 4/16/14. On 6/6/14 FERC issued deficiency letter. On 7/7/14 PJM submitted a filing in response to deficiency letter, and several parties protested. On 8/21/14 PJM filed a motion to hold the docket in abeyance, to allow parties to discuss cost allocation for the contested projects, and on 9/26/14 PJM filed errata to its motion, to correct effective date entered in eTariff metadata. On 1/26/15 Linden VFT advised that no settlement discussions are pending with PJM. On 3/31/15 Con Edison filed a motion to lodge information related to the PSE&G Sewaren Project. On 4/15/15 PSEG opposed ConEd's 3/31/15 motion to lodge, and on 4/23/15 ConEd filed its answer. On 4/9/15 NYPA intervened out of	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>time; on 4/24/15 PJM Transmission Owners filed its opposition; and on 5/11/15 NYPA filed its answer. On 7/15/15 PJM requested FERC release the stay and resume the procedural schedule. On 9/11/15 FERC accepted PJM's proposed cost responsibility assignments for 19 baseline upgrades in the RTEP, effective 6/11/14. On 10/13/15 ConEd and Linden VFT filed requests for rehearing of 9/11/15 order. On 10/23/15 ConEd filed a motion to lodge. In fourth quarter 2015, PJM TOs and PSE&G opposed ConEd and Linden requests for rehearing, and ConEd and Linden filed further answers. On 11/9/15 FERC granted rehearing for further consideration. On 11/25/15 FERC accepted and suspended the proposed tariff revisions and on 12/4/15 scheduled a technical conference to be held 1/12/16. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 3/22/16 ConEd filed motion to lodge FERC's 2/12/16 order holding that reliability projects driven by Form 715 criteria lack regional benefits; to reopen the record and vacate the cost allocation for the Sewaren Project. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC accepted PJM's cost responsibility assignments for transmission projects in recent RTEP. In a separate order on 4/22/16, FERC denied rehearing requests associated with PJM tariff filings. During second quarter 2016, several parties protested or requested rehearing of 4/22/16 orders, and Linden filed answers to those requests. On 6/17/16 and 6/21/16 FERC granted rehearing for further consideration of the two 4/22/16</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		orders. On 12/9/16 FERC denied rehearing, denied clarification and rejected PJM compliance filing that reassigned cost responsibility to PSEG; the latter had the incorrect effective date. No further activity. [See also ER14-972, ER15-2562, and ER15-2563.]	
ER14-2242	Duke Energy, DEC, DEP, DEBS	ODEC petition for waiver of provisions in PJM OATT and Operating Agreement to make ODEC whole for certain January 2014 operations, filed 6/23/14. Duke Energy intervened on behalf of utilities and DEBS on 7/14/14. In third quarter 2014 many other parties intervened, and several filed answers. On 6/9/15 FERC denied ODEC petition for waiver of certain PJM OATT provisions to allow recovery of natural gas costs associated with January 2014 cold weather events. On 7/9/15 Old Dominion requested rehearing of the 6/9/15 order (supplemented on 8/18/15); on 8/10/15 FERC granted the request for rehearing for further consideration. On 3/1/16 FERC denied rehearing and reaffirmed earlier ruling that ODEC's waiver request is barred by the filed rate doctrine and the rule against retroactive ratemaking. On 4/13/16 ODEC filed petition for review with DC Circuit Court of Appeals. No further activity.	Q 14 201 8 <u>7</u>
ER14-2940	Duke Energy, DEC, DEP	PJM revision to OATT re triennial review of its Variable Resource Requirement curve, filed 9/25/14. On 10/15/14 Duke Energy intervened on behalf of several subsidiaries. On 11/28/14 FERC conditionally accepted the tariff revisions and required a compliance filing. On 12/19/14 PJM submitted the compliance filing. Several parties subsequently filed requests for rehearing in fourth quarter 2014. On 1/20/15 FERC granted rehearing for further consideration of its 11/28/14 order. On 10/15/15 FERC denied requests for rehearing and accepted PJM's 12/19/14 compliance filing. On 12/15/15 PSEG and PJM Power Providers Group filed separate	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		petitions for review with the US Court of Appeals. On 2/1/16 FERC certified record to DC Circuit Court of Appeals. No further activity. <u>On 1/26/18 DC Circuit denied petitions for review. (Closed 3/31/18)</u>	
ER15-2562	DEC, DEP, DEBS	PJM revisions to OATT and Operating Agreement to incorporate cost responsibility assignments for 19 of 31 baseline upgrades included in recent RTEP update approved by PJM Board, filed 8/28/15. On 10/12/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several parties intervened and filed comments. On 11/25/15 FERC issued order accepting and suspending tariff revisions and scheduled a technical conference on 1/12/16, to discuss reasonableness of DFAX cost allocation method. On 12/23/15 Linden VFT requested clarification or rehearing of 11/25/15 order. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC accepted PJM's cost responsibility assignments for transmission projects in recent RTEP. During second quarter 2016, several parties protested or requested rehearing of 4/22/16 order. On 6/21/16 FERC granted rehearing for further consideration of the 4/22/16 order. On 5/16/17 ConEd filed a motion to reopen the record and lodge the 4/6/17 letter from PJM CEO which addresses questions FERC posed in the technical conference. On 5/31/17 PSEG responded in opposition. On 9/11/17 ConEd filed a motion to reopen the record and to lodge a PJM report. During third quarter 2017, PJM and other responded to ConEd's motion. During fourth quarter 2017, FERC responded to governors who filed comments. <u>On 3/20/18 ConEd filed motion to reopen record and accept PJM's 2/27/17</u>	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<u>answer in EL18-54 which is relevant to this case.</u> [See also EL15-67, ER14-972, ER14-1485, and ER15-2563.]	
ER15-2563	DEC, DEP, DEBS	PJM revisions to OATT and Operating Agreement to incorporate cost responsibility assignments for 12 of 31 baseline upgrades included in recent RTEP update approved by PJM Board, filed 8/28/15. On 10/12/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several parties intervened and filed comments. On 11/25/15 FERC issued order accepting and suspending tariff revisions and scheduled a technical conference on 1/12/16, to discuss reasonableness of DFAX cost allocation method. On 12/23/15 Linden VFT requested clarification or rehearing of 11/22/15 order. On 1/14/16 FERC granted rehearing for further consideration of 11/25/15 order. During first quarter 2016, parties filed comments and reply comments/answers following 1/12/16 technical conference. On 4/22/16 FERC denied complaint and accepted PJM's cost responsibility assignments for transmission projects. During second quarter 2016 several parties requested rehearing. On 6/21/16 FERC granted rehearing for further consideration. On 4/12/17 PJM filed an informational filing on status of the Artificial Island: PJM board approved lifting the suspension. On 4/27/17 ODEC filed comments on the 4/12/17 PJM filing. On 9/6/17 complainants jointly moved to reopen the record and to lodge a PJM report, which led to answers or comments of several parties during third quarter 2017. During fourth quarter 2017, FERC responded to governors who filed comments. <u>No further activity.</u> [See also EL15-95, ER14-972, ER14-1485, and ER15-2562.]	Q 1 <u>4</u> 201 8 <u>7</u>
ER16-372	DEC, DEP, DEBS	PJM revision of its OATT and Operating Agreement to allow Market Sellers to submit day-ahead offers that vary by hour and to allow	Q 1 <u>4</u> 201 8 <u>7</u>

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		<p>Market Sellers to update offers in real time on an hourly basis under certain circumstances, filed 11/20/15. On 12/10/15 DEBS intervened on behalf of several affiliates. During fourth quarter 2015, several other parties intervened or filed comments. On 1/8/16 PJM filed its answer to comments. On 2/3/16 FERC advised that 11/20/15 filing was deficient and requested information in 30 days. On 3/4/16 PJM responded to FERC data request. During first quarter 2016, more parties intervened or filed comments on PJM's 3/4/16 response. On 6/17/16 FERC rejected PJM's 11/20/15 filing and directed PJM to submit another compliance filing within 30 days. On 6/24/16 PJM requested an extension of time, which FERC granted on 6/30/16, making the compliance filing due 8/16/16. On 8/16/16 PJM submitted its compliance filing. During third and fourth quarters 2016, several parties intervened and filed comments, protests or responses to the filings of others. On 2/3/17 FERC accepted the compliance filing and required a further compliance filing in 30 days. On 3/6/17 PJM requested clarification and also filed its compliance filing. On 3/10/17 the PJM IMM filed an answer to PJM's request for clarification, and on 3/27/17 the PJM IMM filed comments on the PJM compliance filing. On 3/31/17 the Joint State Commissions (PA, NJ and DE) filed a reply to the 3/10/17 IMM filing. On 4/11/17 and 4/13/17 PJM filed its answer to PJM IMM's 3/28/17 comments. During second quarter 2017, PJM IMM, filed comments on PJM's answer, as did several other parties. On 7/31/17 PJM amended its 3/6/17 filing to better describe how PJM will implement hourly offers and calculate penalties. During third quarter 2017, several parties filed comments. On 9/29/17 PJM informed FERC of readiness to implement intraday offers by 11/1/17. No further activity.</p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
ER17-179	DEC, DEP	PJM and PJM Transmission Owners (TOs) OATT revisions in compliance with show cause order in EL16-71 regarding transmission planning for Supplemental Projects, filed 10/25/16. On 11/2/16 Duke Energy intervened on behalf of subsidiaries. During fourth quarter 2016 several other parties intervened and filed comments, protests and answers. On 11/30/16 and 12/7/16 PJM and PJM TOs filed answers to comments, protests, and AMP's motion to dismiss. No further activity. <u>On 2/15/18 FERC issued order denying AMP's motion to dismiss, accepting PJM tariff filing conditionally and requiring a compliance filing within 30 days. On 3/19/18 PJM filed compliance filing. During first quarter 2018, AMP filed a request for rehearing, and PJM IMM intervened.</u>	Q 14 201 8 <u>7</u>
ER17-367	DEC, DEP	PJM revisions to its OATT and Reliability Assurance Agreement to support the continuing participation of certain resources as Capacity Performance Resources in its Reliability Pricing Model capacity market, to allow resources to obtain additional capacity interconnection rights and modify rules for measuring Demand Resource performance during the winter periods. On 12/2/16 Duke Energy intervened on behalf of several subsidiaries. During fourth quarter 2016, dozens of other parties intervened, and filed comments or protests. On 12/22/16 LS Power filed its answer to comments. On 12/23/16 PJM Power Providers Corp. and Exelon each filed answers to comments. On 12/23/16 FERC advised PJM that its 11/17/16 filing was deficient and requested additional information within 30 days. On 1/23/17 PJM filed a tariff revision in response to 12/23/16 deficiency letter, updated on 1/24/17. During first quarter 2017, a few parties filed comments or protests, which PJM answered on 3/6/17. On 3/21/17 FERC accepted PJM compliance filing. On 4/25/17 PSEG	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		requested clarification of 3/21/17 order. During fourth quarter 2017, two parties filed motions to supplement the record, and other parties responded. <u>On 2/23/18 FERC accepted PJM revisions. (Closed 3/31/18)</u>	
ER17-905	Duke Energy, DEC, DEP	NYISO proposed revisions to Joint Operating Agreement (JOA) with PJM, to address interchange scheduling and the implementation of Market-to-Market (M2M) coordination at the ABC Interface and JK Interface on the border of southeastern NY and northern NJ, filed 1/31/17. During first quarter 2017, many parties intervened and filed comments. On 3/31/17 FERC accepted the filing. During second quarter 2017, parties intervened out-of-time, including Duke Energy on 4/13/17, and several requested rehearing. On 5/26/17 FERC granted rehearing for further consideration. On 10/6/17 FERC accepted PJM filing and denied NYISO request for rehearing. During fourth quarter 2017, several parties requested rehearing. On 12/1/17 NYISO and PJM filed answers. On 12/4/17 FERC granted rehearing for further consideration. <u>No further activity.</u>	Q 14 201 8 <u>7</u>
ER17-950	Duke Energy, DEC, DEP	PJM proposed revisions to its OATT Schedule 12 appendices to revise cost responsibility assignments for Regional Facilities and Necessary Lower Voltage Facility and Lower Voltage Facilities included in the PJM Regional Transmission Expansion Plan (RTEP) due to termination of long-term firm point-to-point transmission service agreements entered between PJM and ConEd, filed 2/8/17 and amended 2/13/17. During first quarter 2017, many parties intervened and filed comments or protests. During second quarter 2017, parties intervened out-of-time, including Duke Energy on 4/6/17, and several parties filed answers. On 4/25/17 FERC accepted PJM's filings and required a compliance filing. On 4/26/17 PJM filed its compliance	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		filing. During second quarter 2017, several parties filed requests for clarification or rehearing. On 6/20/17 FERC accepted PJM's compliance filing, and on 6/23/17 FERC granted rehearing for further consideration. No further activity.	
ER17-1138	Duke Energy, DEC, DEP	PJM revision of OATT and Reliability Assurance Agreement re enhancements to rules governing resources physically outside the PJM region that serve as capacity for loads in the PJM region, filed 3/9/17. On 3/28/17 Duke Energy intervened on behalf of subsidiaries. During first quarter 2017, many other parties intervened. During second quarter 2017, several parties intervened out-of-time; several responded to MISO's 5/26/17 proposal for a technical conference; and PJM, NYISO, PJM IMM, MISO, Brookfield Energy Marketing and Exelon filed answers. On 5/8/17 FERC issued a deficiency letter. On 6/2/17 FERC granted PJM an extension until 9/17/17 to respond. On 8/22/17 two parties filed comments. On 9/18/17 PJM responded to FERC's 5/5/17 deficiency letter. During fourth quarter 2017, several parties filed protests and comments. On 11/1/17 PJM filed its answer to protests, and Brookfield Energy and AMP responded. On 11/17/17 FERC accepted PJM's proposal subject to conditions and required a compliance filing within 30 days. On 12/15/17 PJM filed compliance filing. On 12/18/17 3 parties filed requests for clarification or rehearing. <u>On 1/16/18 FERC granted rehearing for further consideration of 11/17/17 order. On 1/18/18 PJM filed answer to request for clarification.</u>	Q 14 201 8 <u>7</u>
ER17-1236	Duke Energy, DEC, DEP	PJM proposed revisions to its OATT Schedule 12 Appendix A to incorporate cost responsibility assignments for new baseline upgrades included in the recent RTEP approved by the PJM Board of Managers, filed 3/17/17. During second quarter 2017, parties	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		intervened, including Duke Energy on 4/25/17. On 6/1/17 FERC accepted PJM's filing. On 6/30/17 Dominion filed a request for rehearing. On 7/31/17 FERC granted rehearing for further consideration. No further activity. <u>On 1/18/18 FERC issued order on cost allocation report and tariff revisions and denying Dominion's request for rehearing. (Closed 3/31/18)</u>	
ER17-1357	DEC, DEP	Revision of Joint OATT to add Attachment W memorializing the methodology to calculate real power loss factors and to change the real power loss factor for DEC and DEP to be calculated June 1 annually, filed 3/31/17. During second quarter 2017, several parties intervened. On 5/30/17 FERC issued deficiency letter. On 6/27/17 DEP and DEC responded to deficiency letter. On 7/18/17 NCEMPA filed a protest. On 7/31/17 DEP filed a correction to 6/27/17 filing. On 8/2/17 DEP/DEC filed answer to protest. On 8/25/17 NCEMPA, NCEMC and Fayetteville PWC responded jointly. On 9/27/17 FERC accepted and suspended rates, subject to refund, and established settlement judge procedures. During fourth quarter 2017, FERC designated a settlement judge; scheduled settlement conferences 10/25/17, 12/18/17, and 2/18/18; adopted a protective order at DEC's request; and issued a progress report. <u>During first quarter 2018, FERC issued reports of the settlement judge and scheduled settlement conferences 3/28/18 (cancelled) and 5/14/18.</u>	Q4 <u>Q1</u> 201 8 <u>7</u>
ER17-1406	Duke Energy, DEC, DEP	PJM proposed revisions to OATT Schedule 12, to establish the means by which the costs of Targeted Market Efficiency Projects (TMEPs) will be assigned in the PJM Region, filed 4/11/17. During second quarter 2017, parties intervened, including Duke Energy on 4/17/17. On 10/3/17 FERC accepted PJM filing. (Closed 12/31/17)	Q4 2017
ER17-1420	Duke Energy,	PJM proposed revisions to OATT Schedule 12 Appendix A to	Q4 <u>Q1</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
	DEC, DEP	incorporate cost responsibility assignments for new baseline upgrades included in the recent RTEP approved by the PJM Board of Managers, filed 4/13/17 and amended 4/28/17. During second quarter 2017, parties intervened, including Duke Energy on 5/18/17. On 6/1/17 FERC accepted PJM's filing. On 6/30/17 Dominion filed a request for rehearing. On 8/8/17 FERC granted extension until 8/25/17. During third quarter 2017, many parties intervened and filed comments, answers and protests. On 10/2/17 the Delmarva Zone parties filed an answer to PJM's 9/15/17 filing. On 10/5/17 FERC issued order that accepted PJM's Tariff revisions, subject to the outcome of pending rehearing requests in EL15-95 and ER15-2563, with new cost assignments for Artificial Island Project to become effective 10/10/17 as requested and the proposed ministerial revisions to become effective 11/30/16. <u>No further activity.</u> [See EL15-95 and ER15-2563.]	
ER17-1553	DEP	Proposed revision to PPA with Fayetteville PWC (FPWC), filed 5/5/17 and supplemented 5/25/17. On 5/9/17 FPWC intervened. On 7/20/17 FERC accepted filing. On 10/18/17 FPWC challenged DEP's 2015 true-up. On 11/17/17 DEP responded. On 12/4/17 FPWC filed its answer, and on 12/19/17 DEP responded. <u>No further activity.</u>	Q14 201 8 <u>7</u>
ER17-1617; ER17-1618 (DEP Certificate of Concurrence)	DEC, DEP	Available Capacity Sales Agreement between DEC and DEP, to allow the parties to sell each other capacity in instances where one party has more capacity than it needs and the other party would benefit from the acquisition of such capacity, filed 5/17/17. During second quarter 2017, several parties intervened and protested. On 7/5/17 NCEMC withdrew protest. On 7/14/17 FERC issued deficiency letter. On 8/11/17 DEC responded to deficiency letter. On 10/10/17 FERC rejected the filing. (Closed 12/31/17)	Q4 201 7

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
ER17-1967; ER17-1963 (withdrawn); ER17-1964	DEC, DEP	Updated triennial market power analysis focusing on generation owned and controlled by Duke Energy MBR sellers, along with proposed revisions to MBR tariffs to reflect FERC's standard tariff provisions for third-party providers of ancillary services, including Primary Frequency Response service, filed 6/30/17. No further activity. <u>On 3/21/18 Duke Energy filed a supplement to the 6/30/17 triennial market power analysis related to the Simultaneous Import Limitation Study of DEC and DEP. On 3/20/18 FERC issued notice allowing comments by 4/10/18.</u>	Q1 <u>4</u> 201 8 <u>7</u>
ER17-2210	DEC	Metering Agreement with SCE&G that inadvertently had not been filed previously, filed 8/1/17. On 9/22/17 FERC accepted filing. On 10/18/17 DEC filed refund report. (Closed 12/31/17)	Q4 2017
ER17-2218	Duke Energy, DEC, DEP	Revisions to PJM-MISO Joint Operating Agreement (JOA) to improve implementation and operation of Pseudo-Ties by incorporating into the JOA standard definitions, rules and responsibilities between the two RTOs, to be effective 10/1/17, filed 8/1/17. On 8/22/17 Duke Energy intervened on behalf of subsidiaries. During third quarter 2017, many parties intervened and filed comments, protests or answers. On 9/28/17 FERC issued a deficiency letter and required additional information within 30 days. On 10/30/17 PJM responded to deficiency letter. During fourth quarter 2017, several parties filed comments or protests. On 12/29/17 FERC accepted the PJM filing subject to conditions and directed PJM to make a compliance filing within 30 days. <u>On 1/4/18 PJM filed its compliance filing.</u>	Q1 <u>4</u> 201 8 <u>7</u>
ER17-2267	Duke Energy, DEC, DEP	PJM filing of unexecuted Interconnection Service Agreement with Linden VFT, L.L.C. and Public Service Electric and Gas Company (PSE&G) pertaining to transition from Firm to Non-Firm	Q1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Transmission Withdrawal Rights and requesting that FERC resolve dispute between Linden and PSE&G, filed 8/9/17. On 9/13/17 Duke Energy intervened on behalf of subsidiaries. During third quarter 2017, many parties intervened and filed comments, protests or answers. On 10/5/17 FERC rejected PJM filing. On 11/2/17 Linden VFT requested rehearing of that order. On 12/4/17 FERC granted rehearing for further consideration. <u>No further activity.</u>	
ER17-2407	DEC	Revisions to 10 Power Purchase Agreements to add provisions that reflect electrical losses associated with generator step-up transformers in calculating the quantity of demand and energy billed, filed 8/31/17. On 10/18/17 FERC accepted DEC filing. (Closed 12/31/17)	Q4-2017
ER17-2434	DEP	Revision of Network Integration Transmission Service Agreement and Network Operating Agreement with NCEMC and a new Metering Services Agreement, in conjunction with significant revisions to Power Sale Agreement with NCEMC, filed 9/5/17 and amended 9/7/17. On 9/8/17 Fayetteville PWC intervened. On 9/26/17 NCEMC intervened. On 10/24/17 FERC accepted DEP filing. (Closed 12/31/17)	Q4-2017
ER17-2436	DEC	Revision of Catawba Nuclear Station Interconnection Agreement with NCEMC, to allow recovery of costs incurred in compliance with federal and state environmental requirements relating to the remediation and management of coal ash combustion residuals and closure of basins in NC and SC, filed 9/5/17. On 9/6/17 NCEMC intervened. On 10/18/17 FERC accepted DEC filing. (Closed 12/31/17)	Q4-2017
ER17-2437	DEC	Revision of Power Purchase Agreement with NCEMC, to allow recovery of costs incurred in compliance with federal and state environmental requirements relating to the remediation and	Q4-2017

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		management of coal ash combustion residuals and closure of basins in NC and SC, filed 9/5/17. On 9/6/17 NCEMC intervened. On 10/19/17 FERC accepted DEC filing. (Closed 12/31/17)	
ER17-2438	DEP	Revision of Power Supply Agreement with NCEMC, to allow recovery of costs incurred in compliance with federal and state environmental requirements relating to the remediation and management of coal ash combustion residuals and closure of basins in NC and SC, filed 9/5/17. On 9/6/17 NCEMC intervened. On 10/19/17 FERC accepted DEP filing. (Closed 12/31/17)	Q4 2017
ER17-2439	DEP	Revision of Power Supply & Coordination Agreement with NCEMC, to allow recovery of costs incurred in compliance with federal and state environmental requirements relating to the remediation and management of coal ash combustion residuals and closure of basins in NC and SC, filed 9/5/17. On 9/6/17 NCEMC intervened. On 10/24/17 FERC accepted DEP filing. (Closed 12/31/17)	Q4 2017
ER17-2499	DEC	PJM Pseudo-Tie Agreement for Cheoah Units, with TVA, Brookfield Energy Marketing LP and Smoky Mountain Transmission LLC, filed 9/18/17. On 9/25/17 DEC intervened, since it is the third-party Transmission Provider in the agreement and in Appendix 3, an agreement with TVA and Brookfield. On 10/19/17 FERC accepted PJM filing. On 11/2/17 PJM filed notice of the agreement's 11/14/17 effective date. (Closed 12/31/17)	Q4 2017
ER17-2500	DEC	PJM Pseudo-Tie Agreement for Calderwood Units, with TVA, Brookfield Energy Marketing LP and Smoky Mountain Transmission LLC, filed 9/18/17. On 9/25/17 DEC intervened, since it is the third-party Transmission Provider in the agreement and in Appendix 3, an agreement with TVA and Brookfield. On 10/19/17 FERC accepted PJM filing. On 11/2/17 PJM filed notice of the agreement's 11/14/17	Q4 2017

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
ER18-86 and ER18-88	Duke Energy, <u>DEC, DEP</u>	effective date. (Closed 12/31/17) PJM proposed revisions on Allocating Uplift to Virtual Transactions (ER18-86) and To Reduce Bidding Points for Virtual Transactions (ER18-88) , which will enhance the efficient operation of PJM's energy markets while eliminating the opportunity for virtual transactions to be scheduled that can earn profits from the markets without providing commensurate benefits, filed 10/17/17. On 11/7/17 FirstEnergy Service Co., Duke Energy Corp. and East Kentucky Power Cooperative, Inc. filed joint comments. During fourth quarter 2017, many other parties intervened or filed comments/protests. <u>On 1/12/18 FERC rejected PJM's proposed revisions. On 2/9/18 PJM requested rehearing and clarification. On 3/12/18 FERC granted rehearing for further consideration of its 1/12/18 order.</u>	Q14 201 8 <u>7</u>
<u>ER18-88</u>	<u>Duke Energy, DEC, DEP</u>	<u>PJM proposed revisions to Reduce Bidding Points for Virtual Transactions, which will enhance the efficient operation of PJM's energy markets while eliminating the opportunity for virtual transactions to be scheduled that can earn profits from the markets without providing commensurate benefits, filed 10/17/17. On 11/7/17 FirstEnergy Service Co., Duke Energy Corp. and East Kentucky Power Cooperative, Inc. filed joint comments. During fourth quarter 2017, many other parties intervened or filed comments/protests. On 2/20/18 FERC accepted PJM's revisions. During first quarter 2018, parties filed comments, protests, answers and requests for rehearing.</u>	<u>Q1 2018</u>
ER18-110	DEP	Revision to five Network Integration Transmission Service Agreements (NITSA) with Towns of Lucama, Winterville, Sharpsburg, Stantonsburg and Black Creek to conform to the pro	Q4 2017

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		forma NITSA in the Joint OATT, filed 10/19/17. On 12/15/17 FERC accepted filing. (Closed 12/31/17)	
ER18-190	DEC	Revision to agreement with the North Carolina Municipal Power Agency Number 1 (NCMPA1) for the provision of Instantaneous Energy Service on a non-firm basis, in response to dynamic signals submitted by NCMPA1 to DEC, filed 10/31/17. On 12/15/17 FERC accepted the filing. (Closed 12/31/17)	Q4-2017
ER18-196	DEC	Revision to Power Purchase Agreement with Central Electric Power Cooperative which incorporates additional provisions relating to CCR as well as provisions relating to the electrical losses associated with generator step-up transformers in calculating the quantity of demand and energy billed under the agreement, filed 10/31/17. On 12/13/17 FERC accepted the filing. (Closed 12/31/17)	Q4-2017
ER18-207	DEP	Revision to Full Requirements Power Purchase Agreement with City of Camden (SC), requesting approval to flow through the contract rates the costs incurred to comply with the CCR Obligations, filed 11/1/17. On 12/26/17 FERC accepted filing. (Closed 12/31/17)	Q4-2017
ER18-250	DEC	Pseudo-Tie Agreements with Brookfield Energy Marketing LP and TVA, to accommodate Brookfield's desire to pseudo-tie facilities from the TVA balancing area authority (BAA), through the DEC BAA and into the PJM BAA, filed 11/3/17. On 12/29/17 FERC accepted the DEC filing. (Closed 12/31/17)	Q4-2017
ER18-253	DEP	Revision to Power Sales Agreement (PSA) with French Broad EMC and a proposed PSA under which the parties intend to transact upon the termination of the existing PSA, filed 11/3/17. On 12/28/17 FERC accepted the filing. (Closed 12/31/17)	Q4-2017
ER18-282	DEC, DEP	Notice of Cancellation of 5 transmission service agreements with Cargill Power Markets LLC following acquisition of its assets	Q4-2017

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		by Macquarie Energy LLC, filed 11/13/17. On 12/15/17 FERC accepted the filing. (Closed 12/31/17)	
ER18-289	DEP	Contribution in Aid of Construction Agreement with Fayetteville PWC (FPWC) to govern construction of a metering equipment cabinet in FPWC's new control house, filed 11/14/17. On 11/27/17 FPWC intervened. <u>On 1/5/18 FERC accepted DEP filing. (Closed 3/31/18)</u>	Q14 201 8 <u>7</u>
ER18-356	DEC	Revised Network Integration Transmission Service Agreement (NITSA) with Town of Due West, SC under Joint OATT, changing the term to 5 years and correcting costs for delivery point 1, filed 11/30/17. <u>On 1/5/18 FERC accepted DEC filing. (Closed 3/31/18)</u>	Q14 201 8 <u>7</u>
<u>ER18-459;</u> <u>ER18-460</u>	<u>Duke Energy,</u> <u>DEC, DEP</u>	<u>PJM and Ohio Valley Electric Corp. (OVEC) revisions to OATT, Operating Agreement, Resource Adequacy Agreement and Consolidated Transmission Owners Agreement (CTOA) in connection with OVEC's proposed integration into PJM, filed 12/15/17 and with errata filing for CTOA on 12/19/17. On 1/3/18 Duke Energy intervened on behalf of several subsidiaries. During first quarter 2018, several other parties intervened and filed comments. On 2/13/18 FERC accepted the PJM/OVEC filing. On 2/26/18 PJM and OVEC requested that FERC defer the 3/1/18 effective date until 6/1/18. On 2/27/18 FERC issued notice allowing parties until 3/5/18 to file comments.</u>	<u>Q1 2018</u>
ER18-462	Duke Energy, DEC, DEP, DEBS	MISO request that FERC reaffirm that its existing Resource Adequacy related Tariff provisions are just and reasonable, filed 12/15/17. On 12/21/17 Duke Energy intervened. During fourth quarter 2017, several other parties intervened. <u>During first quarter 2018, more parties intervened, protested and filed comments. MISO and other parties also filed answers. On 2/28/18 FERC accepted</u>	Q14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<u>MISO's filing. On 3/30/18 several parties requested rehearing of the 2/28/18 order.</u>	
ER18-485	DEP	Revision to Power Supply and Coordination Agreement with NCEMC to provide NCEMC the right to use up to 75 MWs of Permitted Additional Resources from 1/1/18 through 12/31/26, filed 12/20/17. <u>On 1/23/18 FERC accepted DEP filing. (Closed 3/31/18)</u>	Q 14 201 8 <u>7</u>
<u>ER18-614</u>	<u>Duke Energy, DEC, DEP</u>	<u>PJM revisions to OATT and Operating Agreement to incorporate cost responsibility assignments for 45 new baseline upgrades, including the first interregional transmission project between PJM and MISO, filed 1/5/18 and amended 1/9/18. On 2/1/18 Duke Energy intervened on behalf of several subsidiaries. During first quarter 2018, several other parties intervened.</u>	<u>Q1 2018</u>
<u>ER18-752</u>	<u>DEC</u>	<u>Amendments to SCPSA and Central Electric Power Cooperative, Inc. (CEPCI) NITSAs and Metering Agreements, to change commitment and effective dates; to update SCPSA resources; and to update delivery points; filed 1/30/18. On 2/2/18 DEC filed executed agreements for CEPCI. On 2/28/18 FERC accepted the filings. (Closed 3/31/18)</u>	<u>Q1 2018</u>
<u>ER18-870</u>	<u>Duke Energy, DEC, DEP</u>	<u>PJM revisions to OATT and Reliability Assurance Agreement to establish a procedure to facilitate implementation of restrictions that may be imposed on Energy Efficiency Resources (EERs) by a Relevant Electric Retail Regulatory Authority authorized by FERC to opt-out and restrict the sale of EERs into PJM's market, filed 2/16/18. On 3/9/18 Duke Energy intervened on behalf of several subsidiaries. During first quarter 2018, several other parties intervened.</u>	<u>Q1 2018</u>
<u>ER18-1175</u>	<u>DEP</u>	<u>Amendments to DEP-PJM Joint Operating Agreement (JOA) to align settlement intervals in the JOA with settlement interval revisions to</u>	<u>Q1 2018</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<u>the PJM OATT, PJM JOA and PJM Reliability Assurance Agreement among load-serving entities in the PJM region, filed, 3/26/18. On 3/27/18 FERC issued notice, allowing comments by 4/16/18.</u>	
<u>ER18-1185</u>	<u>DEP</u>	<u>Certificate of Concurrence with the Amended JOA filed in ER18-1175, filed 3/27/18. On 3/27/18 FERC issued notice, allowing comments by 4/17/18.</u>	<u>Q1 2018</u>
<u>ER18-1211</u>	<u>DEP</u>	<u>Interconnection Agreement with SCE&G under the Joint OATT, updating and superseding the 1970 Interchange Agreement with SCE&G, filed 3/29/18. On 3/29/18 FERC issued notice, allowing comments by 4/19/18.</u>	<u>Q1 2018</u>
<u>ER18-1228</u>	<u>DEP</u>	<u>Revised power supply agreement with Fayetteville PWC to update depreciation rates based on depreciation study and settlement approved by the NCUC, filed 3/29/18. On 3/29/18 Fayetteville PWC intervened, and FERC issued notice allowing comments by 4/19/18.</u>	<u>Q1 2018</u>
<u>ER18-1230</u>	<u>DEP</u>	<u>Revisions to Joint OATT Attachment H.1 to update depreciation rates used to determine the transmission rate, filed 3/29/18. On 3/29/18 Fayetteville PWC intervened, and FERC issued notice allowing comments by 4/19/18.</u>	<u>Q1 2018</u>
P-432	DEP	Walters Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	<u>Q1</u> 4 201 8 <u>7</u>
P-2206	DEP	Yadkin-Pee Dee Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan	<u>Q1</u> 4 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<p>revisions, recreation planning and development, spillway gate operations and wildlife protection plans. Relicensing: A final BiOp was issued by NMFS on 4/29/13 with a finding of no jeopardy but with a newly imposed onerous monitoring provision. DEP filed a complaint in the US District Court, Western District NC on 12/23/13 appealing the final BiOp. On 8/26/14 DEP and NMFS entered into a settlement, which was approved by the court on 9/2/14. Pursuant to the settlement NMFS issued the revised final BiOp on 4/17/15 consistent with an agreed upon framework. FERC issued a new 40-year license on 4/1/15, but based on the disputed BiOp. On 5/1/15 American Rivers and the City of Rockingham requested rehearing of license terms related to flow. On 5/1/15 DEP also requested rehearing. On 10/15/15 FERC denied American Rivers' / Rockingham's request for rehearing and granted in part DEP's request for rehearing. The license term remains 40 years. On 12/10/15 American Rivers and Rockingham appealed the FERC Order and the NMFS BiOp to the Fourth Circuit Court of Appeals. DEP was permitted to intervene on 12/31/15. Petitioners filed their opening brief on 4/19/16. FERC and NMFS each filed their briefs in response on 6/20/16. DEP filed its brief in response on 7/5/16. Petitioners filed reply brief 7/20/16. Oral argument was held in Richmond, VA on 3/23/17. On 7/6/17, the Fourth Circuit Court of Appeals issued a unanimous decision upholding the FERC Order and the NMFS BiOp. On 10/4/17 American Rivers and Rockingham filed a Petition for Writ of Certiorari with the US Supreme Court to review the decision of the Fourth Circuit Court of Appeals. <u>On 2/20/18 the Parties were notified of the Supreme Court's decision to deny the Petition, which concludes the legal challenge.</u></p>	

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
P-2232	DEC	<p>Catawba-Wateree Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans. <u>Relicensing</u>: FERC issued a new operating license on 11/25/15, with a 40-year license term. On 12/21/15 DEC filed a rehearing request with FERC, specifically requesting a 50-year license term. On 7/6/16 FERC issued an order on rehearing denying DEC's request for a 50-year license. FERC did approve some minor helpful changes to the license. On 8/22/16 DEC filed a petition for review in the Court of Appeals, challenging the license denial order. The court ordered FERC to file the administrative record by 10/21/16. On 10/25/16 the court established the briefing schedule. DEC's opening brief was filed on 12/5/16. FERC's brief was filed 2/2/17, and DEC's reply brief was filed 2/17/17. FERC's final brief was filed 3/9/17. On 10/10/17 the court set 12/8/17 as the date for oral argument. On 12/8/17 oral arguments were heard by the U.S. Court of Appeals, D.C. Circuit. <u>On 3/22/18 the U.S. Court of Appeals issued its decision denying DEC's petition for a 50-year license. DEC does not plan to pursue this effort any further, and the Catawba-Wateree relicensing process is over.</u></p> <p><u>License Amendment</u>: On 5/5/17, DEC filed an application to amend the current License. This amendment consisted of several changes to the current License including Comprehensive Relicensing Agreement (CRA) member party requests, some voluntary updates requested by DEC, and changes supporting implementation of the CW Water Management Group's (CWWMG) Water Supply Master Plan. Both</p>	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		states have issued water quality certifications. The FERC put the application out for public notice, which closed 8/14/17. On 10/23/17 DEC filed a response to public comments received.	
P-2331	DEC	Ninety-Nine Islands Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q 1 <u>4</u> 201 8 <u>7</u>
P-2332	DEC	Gaston Shoals Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q 1 <u>4</u> 201 8 <u>7</u>
P-2380	DEP	Marshall Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q 1 <u>4</u> 201 8 <u>7</u>
P-2503	DEC	Keowee-Toxaway Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q 1 <u>4</u> 201 8 <u>7</u>
P-2601	DEC	Bryson Hydroelectric Project. Various routine filings pursuant to	Q 1 <u>4</u> 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	
P-2603	DEC	Franklin Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q 14 201 8 <u>7</u>
P-2619	DEC	Mission Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q 14 201 8 <u>7</u>
P-2686	DEC	West Fork Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q 14 201 8 <u>7</u>
P-2692	DEC	Nantahala Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and	Q 14 201 8 <u>7</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		wildlife protection plans.	
P-2694	DEC	Queens Creek Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q 14 201 8 <u>7</u>
P-2698	DEC	East Fork Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q 14 201 8 <u>7</u>
P-2740	DEC	Bad Creek Hydroelectric Project. Various routine filings pursuant to license conditions and FERC regulations, e.g. emergency action plan revisions, environmental compliance, fatalities, lake level elevation and deviation from normal minimal flow, public safety plan revisions, recreation planning and development, spillway gate operations and wildlife protection plans.	Q 14 201 8 <u>7</u>
RP13-1359	DEC, DEP	Transco cash-out report for the period 8/1/12 – 7/31/13 and report of cash-out refunds during that period, filed 9/27/13. DEC and DEP intervened on 10/9/13. No further activity.	Q 14 201 8 <u>7</u>
RP17-587	DEC, DEP	East Tennessee's cashout report for November 2015 through October 2016, filed 3/30/17. During second quarter 2017, several parties intervened, including DEC and DEP on 4/12/17. No further activity.	Q 14 201 8 <u>7</u>
RP17-964; RP17-967	DEC, DEP	Texas Eastern's Joint Settlement Extension Agreement with shippers who agreed to participate in a dispute resolution process, filed 8/4/17. On 8/9/17 Texas Eastern asked FERC to consider the agreement in a	Q4-2017

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		new docket (RP17-967) instead. On 8/16/17 DEC and DEP intervened in both dockets. During third quarter 2017, many other parties intervened. On 10/10/17 FERC accepted Texas Eastern filing. (Closed 12/31/17)	
RP17-1049	DEC, DEP	Transco cash-out report for the period 8/1/16 through 7/31/17, filed 9/14/17. On 9/26/17 DEC and DEP intervened. During third quarter 2017, several parties intervened. No further activity.	Q14 201 8 <u>7</u>
RP17-1053	DEC, DEP	Dominion Energy Carolina Gas Transmission LLC report of proposed Fuel Retainage Percentages for the 12-month period beginning 11/1/17 and report of proposed surcharge for outstanding balance in the Transportation Deferred Account, filed 9/15/17. On 9/27/17 DEC and DEP intervened. During third quarter 2017, 2 other parties intervened. On 10/5/17 FERC accepted Dominion's filing. (Closed 12/31/17)	Q4-2017
RP17-1103	DEC, DEP	Transco tariff revision to establish initial recourse rates effective 11/1/17 for the Virginia Southside Expansion Project II, filed 9/28/17. On 10/10/17 DEC and DEP intervened. During fourth quarter 2017, several other parties intervened. On 11/16/17 FERC accepted Transco's filing. On 12/5/17 Transco notified FERC that the rates had been placed into effect 12/1/17. (Closed 12/31/17)	Q4-2017
RP18-60	DEC, DEP	Texas Eastern gas tariff revision to reflect new rates incorporating the estimate of its Year 1 Eligible PCB-Related Costs (per settlement extension agreement in RP17-964), filed 10/26/17. On 11/7/17 DEC and DEP intervened. During fourth quarter 2017, several other parties intervened. On 11/16/17 FERC accepted the Texas Eastern filing. (Closed 12/31/17)	Q4-2017
RP18-144	DEC, DEP	Texas Eastern LP nonconforming service agreements and negotiated rate agreements, to be effective 11/7/17, for the Access South and	Q4-2017

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		Adair Southwest Projects, filed 11/2/17. On 11/8/17 DEC and DEP intervened. During fourth quarter 2017, several other parties intervened. On 11/9/17 FERC accepted the Texas Eastern filing (Closed 12/31/17)-	
<u>RP18-314</u>	<u>DEC, DEP</u>	<u>Transco pro forma filing to revise firm transportation no-notice and priority of service provisions in its Gas Tariff, filed 1/2/18. On 1/16/18 DEC and DEP intervened and requested a technical conference to discuss issues raised by Transco's proposal. On 3/1/18 FERC directed Staff to convene a technical conference and file a report within 120 days. On 3/18/18 FERC scheduled a technical conference on 3/28/18. In first quarter 2018, other parties intervened and filed comments.</u>	<u>Q1 2018</u>
<u>RP18-335</u>	<u>DEC, DEP</u>	<u>Saltville Gas Storage Co. statement of negotiated rates with DEC for firm storage service as a result of a release of capacity by DEP under its 2005 agreement with Saltville, filed 1/8/18. On 1/22/18 DEC and DEP intervened. On 2/6/18 FERC accepted Saltville's filing. (Closed 3/31/18)</u>	<u>Q1 2018</u>
<u>RP18-348</u>	<u>DEC, DEP</u>	<u>East Tennessee Natural Gas statement of negotiated rates with DEC for firm storage service as a result of a release of capacity by DEP for the period 1/13/18 to 3/31/18, filed 1/16/18. On 1/29/18 DEC and DEP intervened. On 2/14/18 FERC accepted the filing. (Closed 3/31/18)</u>	<u>Q1 2018</u>
<u>RP18-349</u>	<u>DEC, DEP</u>	<u>East Tennessee Natural Gas statement of negotiated rates with DEC for firm storage service as a result of a release of capacity by DEP for the period 4/1/18 to 10/31/18, filed 1/16/18. On 1/29/18 DEC and DEP intervened. On 2/14/18 FERC accepted the filing. (Closed 3/31/18)</u>	<u>Q1 2018</u>
<u>RP18-350</u>	<u>DEC, DEP</u>	<u>East Tennessee Natural Gas statement of negotiated rates with DEC</u>	<u>Q1 2018</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<u>for firm storage service as a result of a release of capacity by DEP for the period 11/1/18 to 3/31/19, filed 1/16/18. On 1/29/18 DEC and DEP intervened. On 2/14/18 FERC accepted the filing. (Closed 3/31/18)</u>	
<u>RP18-351</u>	<u>DEC, DEP</u>	<u>East Tennessee Natural Gas statement of negotiated rates with DEC for firm storage service as a result of a release of capacity by DEP for the period 4/1/19 to 10/31/19, filed 1/16/18. On 1/29/18 DEC and DEP intervened. On 2/14/18 FERC accepted the filing. (Closed 3/31/18)</u>	<u>Q1 2018</u>
<u>RP18-352</u>	<u>DEC, DEP</u>	<u>East Tennessee Natural Gas statement of negotiated rates with DEC for firm storage service as a result of a release of capacity by DEP for the period 11/1/19 to 12/31/19, filed 1/16/18. On 1/29/18 DEC and DEP intervened. On 2/14/18 FERC accepted the filing. (Closed 3/31/18)</u>	<u>Q1 2018</u>
<u>RP18-415</u>	<u>DEC, DEP</u>	<u>Petition by coalition of natural gas industry for FERC to initiate a show cause proceeding to require interstate pipeline and storage companies to demonstrate that rates are just and reasonable following passage of the federal tax reform legislation in December 2017. On 2/13/18 DEC and DEP intervened. During first quarter 2018, many parties intervened/commented, and pipelines/storage companies filed answers.</u>	<u>Q1 2018</u>
<u>RP18-445</u>	<u>DEC, DEP</u>	<u>Texas Eastern and Toshiba joint petition for clarification of policy re assignment of firm transportation service agreements prior to in-service date of new pipeline facilities approved by FERC under NGA section 7(c), filed 2/15/18. Alternatively Toshiba requests a limited waiver of capacity release regulations to allow Toshiba to assign its firm transportation service agreement to a newly formed subsidiary prior to the in-service date of Texas Eastern's Stratton Ridge</u>	<u>Q1 2018</u>

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Docket No(s).	Affiliate with Party Status (Duke Energy, DEC, DEBS)	Description of Proceeding	Quarter Reported Pursuant to Reg. Condition 3.10
		<u>Expansion Project. On 2/27/18 DEP and DEC intervened. During first quarter 2018, a few parties intervened. On 3/23/18 Toshiba and Texas Eastern withdrew the petition. (Closed 3/31/18)</u>	
<u>RP18-556</u>	<u>DEC, DEP</u>	<u>Transco pro forma revisions to provide consistent treatment of transportation usage charges and fuel retention at all pooling locations, filed 3/16/18. On 3/28/18 DEC and DEP intervened. During first quarter 2018, many others intervened.</u>	<u>Q1 2018</u>
<u>RP18-568</u>	<u>DEC, DEP</u>	<u>Southern Natural Gas (SNG) request for approval of settlement agreement with customers to reduce rates and eliminate the need for a Section 4 rate filing, filed 3/12/18. On 3/26/18 DEC and DEP intervened. During first quarter 2018, many others intervened.</u>	<u>Q1 2018</u>

Attachment B

Periodic Reports Filed with FERC – ~~Fourth~~First Quarter 201~~8~~7

Docket No(s).	Filing Entity (Duke Energy, DEC, DEBS)	Description of Report
N/A	DEC, DEP	Form 3Q – Quarterly Financial Report
<u>N/A</u>	<u>DEC, DEP</u>	<u>Form 566 – Report of Utility's 20 Largest Purchasers</u>
<u>RM94-14</u>	<u>Duke Energy, DEC, DEP</u>	<u>Financial Report for Nuclear Plant Decommissioning Trust Fund</u>
<u>N/A</u>	<u>DEC, DEP</u>	<u>Form 715 – Annual Transmission Planning and Evaluation Report</u>
ER05-1236	DEC	Independent Entity Independent Market Monitor Reports submitted quarterly by Potomac Economics, Ltd.